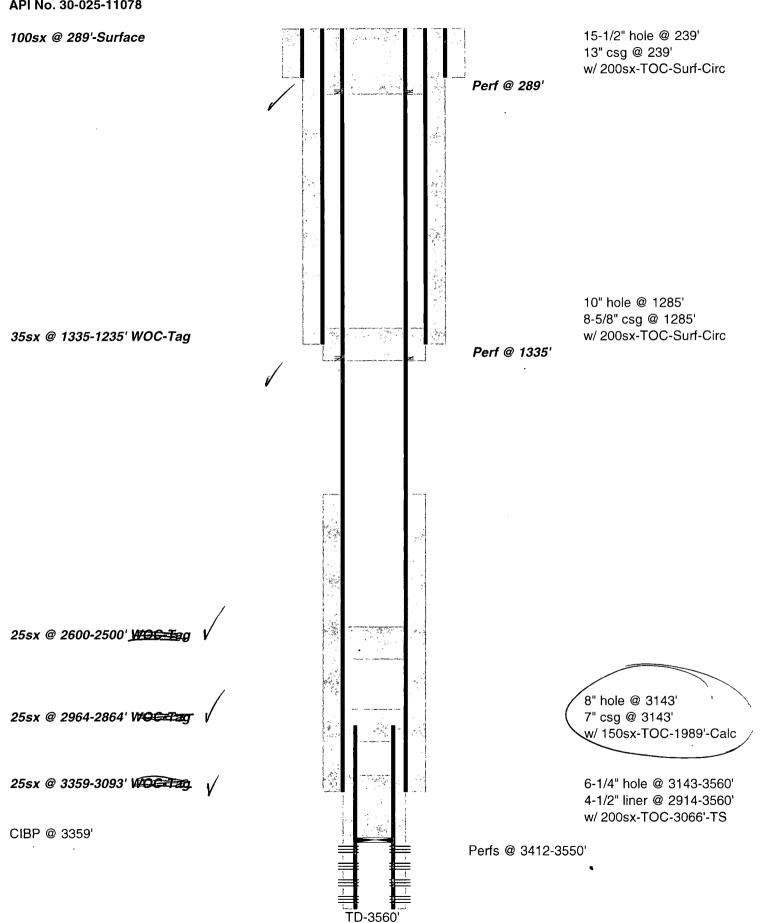
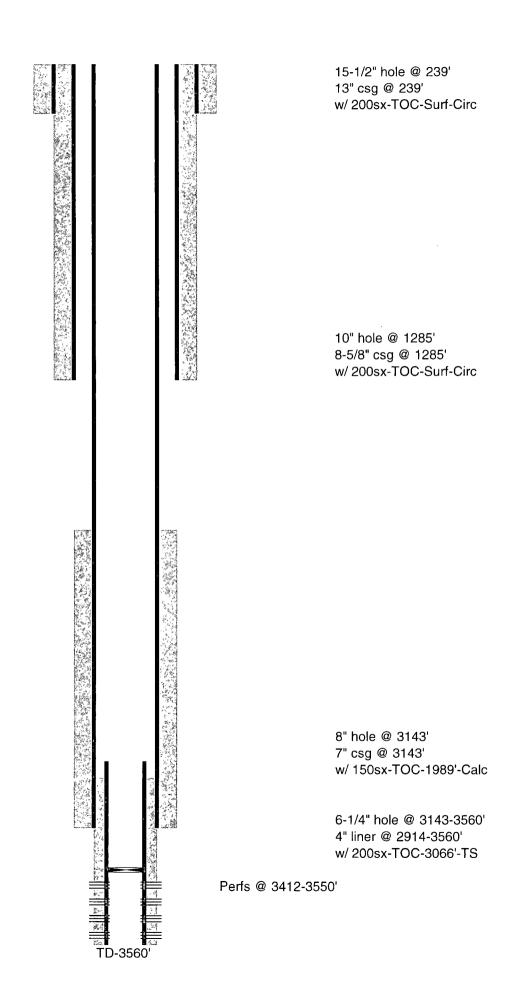
Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natural Re	esources WELL API NO	Revised July 18, 2013	
1625 N. French Dr., Hobbs. NM 88240 <u>District II</u> - (575) 748-1283 <b>HOBBS O</b> 811 S. First St., Artesia, NM 88210 <u>District III</u> - (505) 334-6178	CD CONCEDIATION DIV	20 -0- 11		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIV	5. Indicate Typ	pe of Lease	
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 875 PP 16 District IV - (505) 476-3460	2013 1220 South St. Francis D Santa Fe, NM 87505	514111	FEE 📝	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sama Fe, INVI 67303	6. State Oil &	Gas Lease No.	
87505	VED AND REPORTS ON WELLS	7 Lease Name	or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATI	TO DRILL OR TO DEEPEN OR PLUG BAC	TV TO A	lie Mattix Unit	
PROPOSALS.)  1. Type of Well: Oil Well Gas	Well   Other Injection	8. Well Number		
2. Name of Operator		9. OGRID Nui	mber /	
OXY USA WTP Limited Partnership  3. Address of Operator		10. Pool name	192463 / 10. Pool name or Wildcat	
P.O. Box 50250 Midland, TX 79710		<u> </u>	HW TR QU GB	
4. Well Location	= 11	<b>-</b>		
Unit Letter E : 14 Section	Foo feet from the worth  Township 245 Range		rom the west line County Les	
	. Elevation (Show whether DR, RKB,		County CEA	
	3267			
12 Chack App	opriate Box to Indicate Nature	of Notice Report or Othe	er Data	
11		•		
NOTICE OF INTE		SUBSEQUENT R EDIAL WORK		
		EDIAL WORK ☐ IMENCE DRILLING OPNS.☐	ALTERING CASING ☐ P AND A ☐	
	<del></del>	NG/CEMENT JOB		
DOWNHOLE COMMINGLE	_			
CLOSED-LOOP SYSTEM		ED.	m	
OTHER:  13 Describe proposed or completed	operations. (Clearly state all pertine		ates_including estimated date	
	SEE RULE 19.15.7.14 NMAC. For			
proposed completion or recompletion.				
TD-3560' PBTD-3359' Perfs-3412-3550' CIBP-3359'				
13" 40# csg @ 239' w/ 200sx, 15-1/2" hole, TOC-Surf-Circ				
8-5/8" 28# csg @ 1285' w/ 200sx, 10" hole, TOC-Surf-Circ 7" 24# csg @ 3143' w/ 150sx, 8" hole, TOC-1989'-Calc				
4-1/2" liner @ 2914-3560' w/ 200sx, 6-1/4" hole, TOC-3066'-TS				
1. RIH & tag CIBP @ 3359', M&P 25sx cmt to 3093'				
2. M&P 25sx cmt @ 2964-2864' WOC-Tag				
3. M&P 25sx cmt @ 2600-2500′ WOC-Tag				
1. Perf @1335', sqz 35sx cmt to 1235' WOC-Tag 4. Perf @ 289' sqz 100sx cmt to surface				
Ou .	10# MLF between plugs			
24 hours prior	ve ground steel tanks will be utilized.			
to the beginning of plus	Palana Dani			
OIL CONSERVATION DIVISION - Hobbs office 24 hours prior to the beginning of Plugging Ope Spud Date.	Must Be Notified Release Date:			
I hereby certify that the information above	e is true and complete to the best of n	y knowledge and belief.		
SIGNATURE / STA	TITLE Sr. Regul	atory Advisor DA	TE 9 (12/13	
Type or print nameDavid Stewart	E-mail address: <u>da</u> v	vid_stewart@oxy.com PH0	ONE: <u>432-685-5717</u>	
For State Use Only				
APPROVED BY TITLE DIST. MGR DATE 9-17-2013  Conditions of Approval (if any):  SEP 17 2013 7				
Conditions of Approval (if any):/				
		SEP 17 20	13 3/4-	
		t.	(	

OXY USA WTP LP - Proposed Myers Langlie Mattix Unit #218 API No. 30-025-11078



OXY USA WTP LP - Current Myers Langlie Mattix Unit #218 API No. 30-025-11078



CIBP @ 3359'