

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SEP 16 2013

WELL API NO. 30-025-27383
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit
8. Well Number 126
9. OGRID Number 192463
10. Pool name or Wildcat Langlie Mattix 7R Qn GB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other <u>Injection</u>
2. Name of Operator OXY USA WTP Limited Partnership
3. Address of Operator P.O. Box 50250 Midland, TX 79710
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>north</u> line and <u>660</u> feet from the <u>east</u> line Section <u>4</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3273'</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-3675' PBD-3337' Perfs-3387-3637' CIBP-3337'

8-5/8" 24# csg @ 501' w/ 350sx, 12-1/4" hole, TOC-Surf-Circ
5-1/2" 14# csg @ 3675' w/ 1000sx, 7-7/8" hole, TOC-Surf-Circ

1. RIH & tag CIBP @ 3337', M&P 25sx cmt 25sx cmt from 3337-3187'
 2. M&P 25sx cmt @ 2900-2750' WOC Tag
 3. M&P 25sx cmt @ 2520-2365' WOC Tag
 4. M&P 25sx cmt @ 1200-1050' WOC Tag
 5. M&P 80sx cmt @ 551'-Surface
- 10# MLF between plugs
Above ground steel tanks will be utilized.

OIL CONSERVATION DIVISION - Hobbs office **Must Be Notified**
24 hours prior to the beginning of Plugging Operations.

Rig Release Date:

I hereby certify that the information...

...is complete to the best of my knowledge and belief.

SIGNATURE

David Stewart

TITLE

Sr. Regulatory Advisor

DATE

9/12/13

Type or print name David Stewart

E-mail address: david_stewart@oxy.com

PHONE: 432-685-5717

For State Use Only

APPROVED BY:

Mary Brown

TITLE

Compliance Officer

DATE

9/17/2013

Conditions of Approval (if any):

SEP 17 2013

OXY USA WTP LP - Proposed
Myers Langlie Mattix Unit #126
API No. 30-025-27383

80sx @ 551'-Surface

12-1/4" hole @ 505'
8-5/8" csg @ 501'
w/ 350sx-TOC-Surf-Circ

25sx @ 1200-1050' ~~WOC-Tag~~

25sx @ 2520-2365' ~~WOC-Tag~~

25sx @ 2900-2750' ~~WOC-Tag~~

25sx @ 3337-3187'

CIBP @ 3337'

7-7/8" hole @ 3675'
5-1/2" csg @ 3671'
w/ 1000sx-TOC-Surf-Circ

Perfs @ 3387-3637'

TD-3675'

OXY USA WTP LP - Current
Myers Langlie Mattix Unit #126
API No. 30-025-27383

12-1/4" hole @ 505'
8-5/8" csg @ 501'
w/ 350sx-TOC-Surf-Circ

CIBP @ 3337'

7-7/8" hole @ 3675'
5-1/2" csg @ 3671'
w/ 1000sx-TOC-Surf-Circ

Perfs @ 3387-3637'

