

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-34587
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4362
7. Lease Name or Unit Agreement Name Rancho Verde 10 State
8. Well Number 1
9. OGRID Number 2862911
10. Pool name or Wildcat Wolfcamp, SW

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OCD**

2. Name of Operator
EverQuest Energy Corporation

3. Address of Operator
10 Desta Drive, Ste 300E, Midland, Texas 79705

4. Well Location
 Unit Letter L : 2310 feet from the South line and 930 feet from the West line
 Section 10 Township 16S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4319' AGL

SEP 13 2013
 Andersen
 Ranch

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We wish to hold this wellbore for potential future deepening to test the Strawn interval below the current TD of 10,900'. This is a continuation of the exploration program that was begun in the Mozart #1 well (30-025-26294) several years ago. The only way to economically perform this test is through a deepening operation rather than drilling a complete new well. This wellbore also has further utility to re-establish production in the Wolfcamp interval if economical water disposal is found in the vicinity. The current wellbore sketch is included with this submittal. We will submit the details of the proposed TA procedure once we receive your approval to proceed with the TA.

T/A STATUS WILL BE GRANTED FOR 1 YEAR ONLY. AFTER 1 YEAR WELL WILL NEED TO PRODUCE OR BE P&A'D. T/A STATUS STARTS 1 YEAR FROM DATE DN

Spud Date: Rig Release Date: **PRESSURE TEST CHART.**

C-103 SUBSEQUENT & CHART TO HOBBS OCD BY 10/15/2013. M&B.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tm Duffey TITLE PRESIDENT DATE 9-11-13

Type or print name TERRY DUFFEY E-mail address: TDUFFEY@EVERQUESTENERGY.COM PHONE: 432-686-9790

For State Use Only

APPROVED BY: Maley Brown TITLE Compliance Officer DATE 9/17/2013

SEP 17 2013

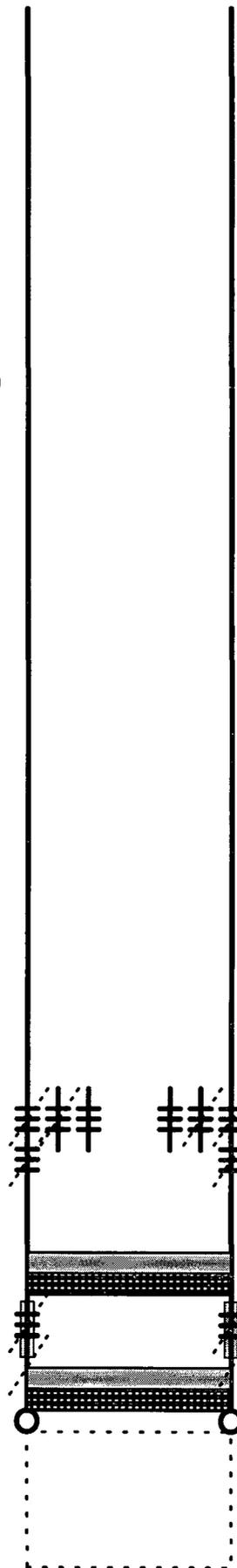
Wellbore Schematic
EverQuest Energy Corporation
Rancho Verde 10 State COM #1
 API# 30-025-34587

Current Configuration

13-3/8" 54.5# J55
 set at 426'
 Cmt 300 sx
 Circ to surf

8-5/8" 24-32# J55
 set at 4230'
 Cmt 1050 sx
 circ to surf

5-1/2" 17-20# N80
 Set at 10368'
 ECP/DV Tool at 10,198'
 Cmt Stage 1: 75 sx
 Cmt Stage 2: 300 sx
 TOC by TS 9318'



6/99: Perf 9806-48", Sqzd 2/00
 2/00: Perf 9806-12", Sqzd 5/00
 7/00: Perf 9806-12"
 6/99: Perf 9829-48", Sqzd 2/00

7/00: CIBP at 9895' w/ 10' cmt on top
 6/99: Perf 9910-30', tested, isol w/ CIBP at 9,900'
 5/00: Isolate casing leak 9898-9946'. Sqzd

7/00: CIBP at 10,320' w/ 35' cmt on top
 5/99: Orig TD 7-7/8" hole to 10368'

6/00: Deepened 4-5/8" hole to TD 10,900'
 7/00: DST 10,688 - 10,840' non-commercial