

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-00530 00665
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT
8. Well Number: 35
9. OGRID Number 269324
10. Pool name or Wildcat MALJAMAR; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **INJECTION**

2. Name of Operator
LINN OPERATING, INC. **HOBBS OCD**

3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002 **SEP 13 2013**

4. Well Location
 Unit Letter B; 660 feet from the N line and 1980 feet from the E line
 Section 24 Township 17S Range 32E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4,074' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: RETURNED TO INJECTION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED FOR COMPLETED OPERATIONS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry Callahan

TITLE: REG COMPLIANCE SPECIALIST III DATE SEPTEMBER 11, 2013

Type or print name TERRY B. CALLAHAN

E-mail address: tcallahan@linnenergy.com

PHONE: 281-840-4272

For State Use Only

APPROVED BY [Signature]

TITLE Dist. Mgr

DATE 9-17-2013

Conditions of Approval (if any):

SEP 17 2013

[Signature]

CAPROCK MALJAMAR UNIT #035
API # 30-025-00665
ATTACHMENT TO C-103

7/23/2013 - MIRUPU, NDWH, ATTEMPT TO UNSET PKR, PKR STUCK, NUBOP & CATCH, RU FLOOR, WORK PKR FREE, POH w/ 1 JT TBG, PKR STUCK, PUSH PKR DOWN UNSTUCK, PKR CAN NOT PASS 3877', RU PUMP TRUCK TO TBG ATTEMPT TO CIR, PRESSURED UP TO 1500#, RU PUMP TRUCK TO CSG, CIR WELL, PUMPED 50 BBLs, RD PUMP TRUCK, SION

7/24/2013 - ATTEMPT TO RELEASE PKR, UNABLE, RUWL, RIH w/ WL, CHEM CUT TBG @ 3916', POH w/ WL, RDWL, POH w/ 124 JTS TBG & 27' OF JT TBG, SION

7/25/2013 - PU/RIH w/ OVERSHOT, BUMPER SUB, JARS, 6-DC, ACC, X-O & 121 JTS TBG, LATCH ONTO PKR, START WORKING JARS, NO MOVEMENT, SION

7/26/2013 - WORK JARS, RIH 12' ATTEMPT TO RELEASE OVERSHOT & FISH STARTED MOVING, POH w/ TBG & FT, RECOVERED MANDREL OF PKR, SION

7/29/2013 - RIH w/ TAPER TAP, DRAIN SUB, BUMPER SUB, JARS, DC, X-O & TBG, TAGGED @ 3960', WORKED TO 3967', POH w/ TBG & FT, RECOVERED TOP SLIP RING, RIH w/ SAME, TAGGED @ 3967', WORKED TO 3968', POH, NOTHING RECOVERED, RIH w/ SAME, TAGGED @ 3968', WORKED TO 3971', POH, NOTHING RECOVERED, RIH w/ 3 5/16" OD SHOE, TOP BUSHING, JARS, X-O, DC, X-O & TBG, TAGGED @ 3964', SION

7/30/2013 - RU SWIVEL, START CUTTING w/ SHOE @ 3971', CUT & WORK TO 3985', STOPPED MAKING HOLE, RD SWIVEL, POH, SHOE WORN OUT, SION

7/31/2013 - PU/RIH w/ TAPER TAP, DRAIN SUB, BUMPER SUB, JARS, X-O, DC, X-O & TBG, TAGGED @ 3985', WORK TAP, POH RECOVERED BOTTOM CONNECTION OF PKR, PU/RIH / 3 1/4" BIT, BIT SUB, DC, X-O & 123 JTS TBG, RU SWIVEL, CLEAN OUT TO 4132', IRON SULFIDE, CIR CLEAN, RD SWIVEL, PULL ABOVE PERFS TO 3920', SION

8/1/2013 - RIH w/ 8 JTS TBG, RU SWIVEL, START DRILLING @ 4132', CLEAN OUT TO 4350', CIR CLEAN, RD SWIVEL, POH w/ 125 JTS TBG, LD 10 JTS TBG, 6-DC & BIT, LEFT ALL CONES IN HOLE ON BOTTOM, SION

8/2/2013 - RU MONK TBG TESTERS. RIH w/ 4" LOK-SET PKR 125 JTS 2 3/8" TUBING TESTING TO 6000 PSI. RD MONK. SET PKR @ 3860 RU CRAIN ACID TRUCK. ACIDIZ PERF 3979' - 4320' w/ 1800 GALS NEFE ACID w/ 250# ROCK SALT AS DIVERSION: STAGE #1 PUMP 900 GALS ACID 3.5 BPM @ 3460 PSI FOLLOWED BY 250# BLOCK SAW 216# INCREASE w/ BLOCK ON FORMATON. STAGE # 2 PUMP 900 GALS ACID 3304 PSI; FLUSH w/ 2% KCL 19.3 BBLs ISIP 2480PSI MAX PSI 3522 AVG PSI 3262

8/5/2013 - FLOW WELL FLOW 10HRS 794 BBLs

8/6/2013 - FLOW WELL 7 HRS 542 BBLs RU FLOW LINE LEFT WELL FLOWING

8/7/2013 – FLOW WELL 4 HRS 134 BBLs. UNSET PKR POH LD 2-3/8" WORKSTRING & PKR. RU MONK TBG TESTERS. RIH W/ 4" LOK-SET PKR T-2 ON-OFF TOOL W/ 1 50" "F" PROFILE 125 JTS 2-3/8" IPC TBG TESTING TO 5000 PSI. SET PKR @ 3920' RU TBG TO FLOW LINE, LEFT WELL FLOWING.

8/8/2013 - TESTED CASING 580 PSI OK CIR PKR FLUID TESTED CASING 580 PSI OK CASING STARTED BUILDING PSI

8/9/2013 - FLOW WELL DOWN POH W/ ON - OFF TOOL CHANGE OUT SEAL RIH LATCH ON TO PKRSD TO CHECK PSI ON CASING

8/12/2013 – FLOW WELL 9 HRS 583 BBLs RU TO FLOW LINE LEFT WELL FLOWING

8/13/2013 - UNSET PKR POH W/ 1 JT 2 3/8" IPC TUBING RIH W/ 20' SUBS SET PKR @ 3809' CLOSE WELL IN SAW PRESS BUILD UP 600PSI TUBING 0 CASING TESTED CASING OK CIR PKR FLUID TESTED CASING 570 PSI LOSS 30 PSI 30 MINS

8/14/2013 - RU KENEMORE PUMP TRUCK TESTED CASING 550 PSI F/ 30 MINS OK

8/20/2013 – CONTACTED MAXEY BROWN (NMOCD) BY PHONE, PERFORMED BUT NOT WITNESSED MIT TEST FOR 30 MINS START 640#, END 640# AND PASSED. RETURNED TO INJECTION.

MIDNIGHT 1 2 3 4 5 6 7 8 9 10 11

NOT WITNESSED BY O.C.O.
MAXE BROWN GAVE OK TO TEST

TESTED BY GRANT HOTOSE
UNIT # 39 MTRVCL

WITNESS BY Edie Jaram-Ho
LEVIN ENERGY

START 640#
END 640# - PASSED

CALIBRATED - 8/15/13
TRAP #



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

SEC 24-T-175-R32E

8-20-13

30-025-00645

CMV # 35

BR 2221

RECEIVED

MOBSSOCC
SEP 13

6 P.M. 7 8 9 10 11

6 A.M. 7 8 9 10 11

NOON

