

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

SEP 13 2013
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

WELL API NO. 30-025-01527
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT
8. Well Number: 090
9. OGRID Number 269324
10. Pool name or Wildcat MALJAMAR; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION

2. Name of Operator
LINN OPERATING, INC.

3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter _____ E: 1980 feet from the _____ N line and _____ 660 feet from the _____ W line
Section 28 Township 17S Range 33E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4183' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: MIT & RTI ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHMENT

> 2082 (IPI-436)
psi

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REG COMPLIANCE SPECIALIST III

DATE SEPTEMBER 11, 2013

Type or print name TERRY B. CALLAHAN

E-mail address: tcallahan@linnenergy.com

PHONE: 281-840-4272

For State Use Only

APPROVED BY:

TITLE Dist. MGR

DATE 9-17-2013

Conditions of Approval (if any):

SEP 27 2013

h

CAPROCK MALJAMAR UNIT #90
API #30-025-01527
ATTACHMENT TO C-103

8/14/2013 - MIRUPU NUBOP POH W/ 2-1/16" TBG & 4" PKR. CHANGE OVR FROM 2-1/16" TO 2-3/8" TBG.

8/15/2013 - RIH W/ 3-1/4" BIT TAG @ 4205' CLEAN OUT TO 4695' CIRC CLEAN POH W/ 20 JTS

8/16/2013 - POH W/ 2 3/8" TUBING LAY DOWN 22 JTS BIT & BIT SUB. RU MONK TUBING TESTERS RIH W/ 4" PKR 2 JTS PKR STOP GOING @ 50' WORK PKR COULD NOT GO PASS 50'. RIH W/ 3 1/4" SWLGE BUMPER SUB WORKING IN TIGHT SPOT IN CASING POH LAY DOWN TOOLS. RIH W/ 4" PKR 2 3/8" TUBING TESTING TO 6000 PSI SET PKR @ 4116'. RU CRAIN ACID TRUCK. ACIDIZE PERF 4240'-4631' W/ 1885 GALS NEFEACID W/ 200# ROCK SALT AS A DIVERSION; STAGE 1 PUMP 925 GALS ACID FOLLOWED BY 200# BLOCK 3 BPM @ 2380 PSI SAW 135 PSI INCREASE W/ BLOCK ON FORMATION; STAGE 2 PUMP 925 GALS ACID 3.1 BPM @ 3010 PSI FLUSH W/ 2% KCL

8/19/2013 - FLOW DOWN WELL UNSET PKR POH LAY DOWN 2 3/8" TUBING & PKR

8/20/2013 - FLOW DOWN WELL. RU MONK TUBING TESTERS. RIH W/ 4" ARROW SET PKR 2 JTS 2-1/16" TBG TAG @ 10' WORK W/ PKR COULD NOT GET PKR TO RIH. RD MONK. CHANGE OVER FROM 2-1/16" TBG TO 2-3/8" TBG. WAITING FOR MILL.

8/21/2013 - RIH W/ 3- 5/16" TAPPER MILL 135 JTS 2 3/8" TUBING. POH W/ 2 3/8" TUBING LAYING 7 MILL. RIH W/ 4" ARROW SET PKR 1 JTS 2 1/16" TUBING TAG @ 10' POH LAY DOWN PKR.

8/22/2013 - RIH W/ 4" ARROW SET PKR 2 1/16" TUBING SET PKR @ 4163

8/23/2013 - TESTED CASING 550 PSI CIR PKR FLUID ND BOP NU WELL HEAD TESTED CFASING 550 PSI OK RDPUMO

8/26/2013 - SPOKE TO MAXEY BROWN (NMOCD), OKAY TO RUN MIT TEST WITHOUT BEING WITNESSED, PERFORMED MIT FOR 30 MINS, PASSED, START 580 PSI, FINAL 580 PSI.

8/28/2013 - RETURN TO INJECTION.

MIDNIGHT

NO WITNESS BY O.I.C.D
MAXI BROWN GAVE OK TO TEST
CRANK AT O.I.C. TEST 600
METER TESTED 5-15-13
10000# = TESTED OK
WITNESSED BY Eddie Jarumilo
LENN ENERGY

HORRIS OGD
SEP 13 2013

RECEIVED

STRICT

30-225-01527
Graphic Controls
LENN OPERATING
CMU # 90

1480' FNL
4
660' FWL

UNIT E SEC. 28-T175-R33E
LEA N.M. UNIT #NMNM 910092
DATE 8-26-13
BR 2221

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