

Submit 1 Copy To Appropriate District Office.
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBSON OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
 SEP 17 2013

WELL API NO. 30-025-07202
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: HOUSTON A
8. Well Number: 1
9. OGRID Number 271999
10. Pool name or Wildcat SWD DEVONIAN (96101)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL = 3874'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator
CHAPARRAL ENERGY, LLC.

3. Address of Operator
701 CEDAR LAKE BLVD. OKC, OK 73114

4. Well Location
 Unit Letter: L : 2310 feet from the SOUTH line and 330 feet from the WEST line
 Section 19 Township 12S Range 38E NMPM LEA County NM

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		Per Underground Injection Control Program Manual	
CLOSED-LOOP SYSTEM <input type="checkbox"/>		11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perforations or open hole.	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU WORK OVER RIG W/CLOSED LOOP SYSTEM TO DETERMINE WELL PART THAT IS LEAKING AND REPAIR.

REPLACE TBG AND PACKER. DISPLACE ANNULUS W/PACKER FLUID. PRESSURE TEST AS NECESSARY. NMOCD TO WITNESS.

**The Oil Conservation Division
 MUST BE NOTIFIED 24 Hours
 Prior to the beginning of operations**

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

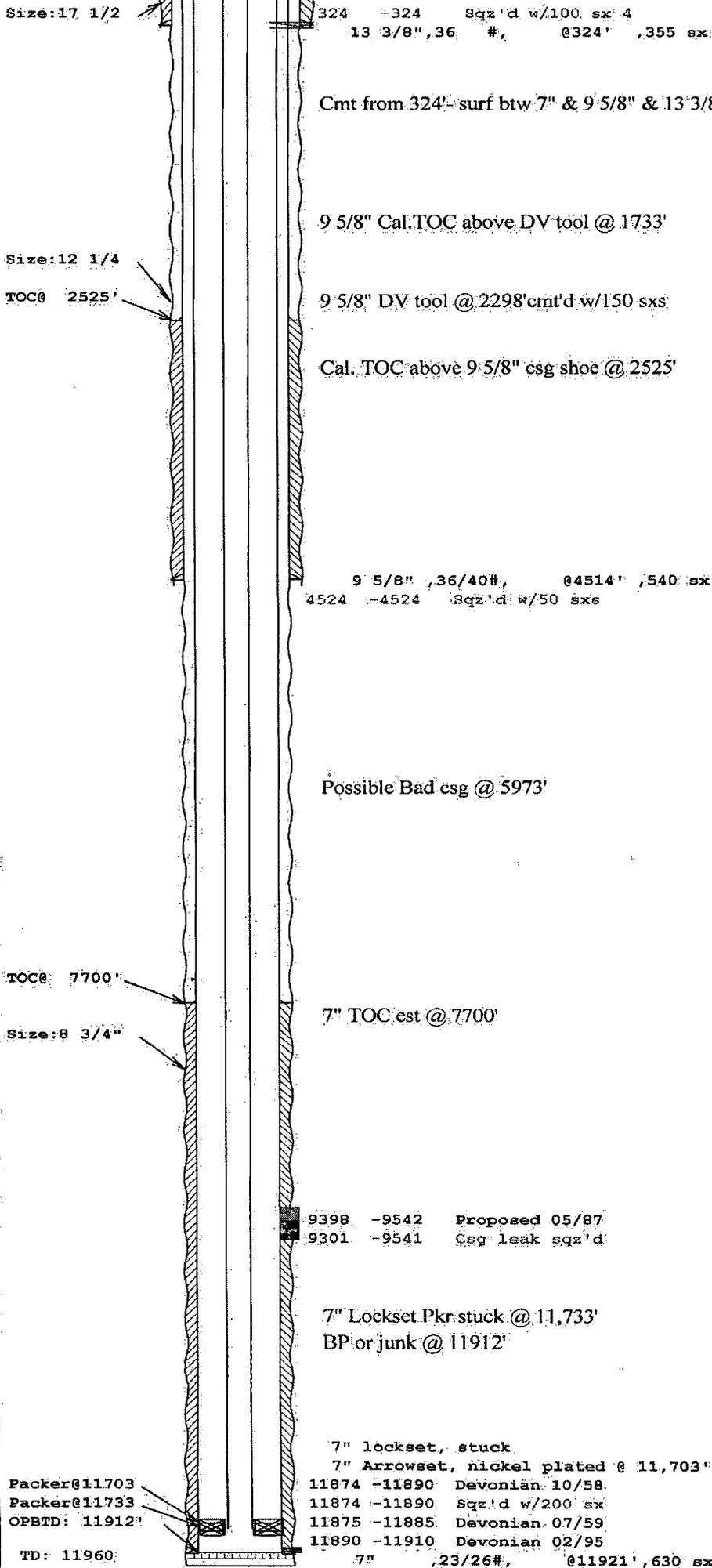
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lindsay Reames TITLE ENGINEERING TECH II DATE 9.16.2013
 Type or print name LINDSAY REAMES E-mail address: lindsay.reames@chaparralenergy.com PHONE: 405.426.4549
For State Use Only:

APPROVED BY: [Signature] TITLE Dist. Mgr DATE 9-17-2013
 Conditions of Approval (if any):

SEP 17 2013

Chaparral Energy, L.L.C.



Well: Houston "A" ,1 ,0250720
Operator: Chaparral Resources, LLC.
Location: 2310' FSL & 330' FWL, Lea Co., N
Legal: Unit Ltr L, Sec. 19-12S-38E
County: Lea, NM
LAT/Long: 33.26323238 /-104.1441943

Dir:

Spud Date: 08/03/53
Drilling Finished: 11/17/53
Completion Date:
First Production: 11/19/53

TUBING #1:

Type	#Jts	Size	Wt#/f.	Grade	Set@
8rd EUE	369	2 3/8"	4.7		11726'

HISTORY:
Top of Devonian @ 11871

11874 - 11890 Devonian perms 10/58 64 holes
11874 - 11890 Devonian perms 7/59 sqz'd 200 sxs
11875 - 11885 Devonian perms 7/59 20 holes
11890 - 11910 Devonian perms 2/95 88 holes

09/87 - Well was P&A'd in 1987.
Perf @ 4524' - 2 holes sqz'd when plugged in 1987 w/ 50 sxs.
During plugging in 1987 perf 342' 4 holes circ cmt to surface. Between 7" and 9 5/8" and 13 3/8" noted cement between strings when rigging up well head to drill out P&A'd well.

01/06/95 - Began drilling out plugged well.

05/97 - C-103 filed with the State of NM to propose the following perms: 9398'-9404', 9410'-9416', 9420'-9424', 9431'-9437', 9452'-9456', 9466'-9470', 9472'-9476', 9485'-9489', 9492'-9496', 9501'-9507', 9526'-9532' & 9536'-9542'. No record in well file that verifies the perms were actually shot.
Packer stuck @ 11733', Lockset w/on off tool on top.

06/07/07 - Workover report indicates bad place in csg @ 5988', ran inspection log from 5500'-6500' which showed bad place in casing @ 5973'. During the P&A in 1987 the original plugging data indicated a 100 sx cmt plug was placed inside the 7" csg from 5,988' - 5,709'. When this part of the 7" csg was drilled out there was no indication of a casing leak.

06/29/07 - Last record in well file of tbq & pkr: Ran 2 3/8" x 2' muleshoe it on btm of 7" nickel plated 7" Arrowset pkr w/on-off tool & 2.25" profile nipple. Ran 215 jts L-80 fiberlined 2 7/8" tbq (6672.15'), 157 jts L-80 Tuboscope TK lined 2 7/8" tbq, 8' & 4' subs (5008.42'). Set pkr @ 11726'.

10/24/11 - Pulled 2 7/8" tbq & packer (tag old lock set packer @ 11733' with bit) ran test packer to 11703'. Annules tested OK. Laid down old injection tbq. Installed new 2 3/8" IPC injection tbq. Arrowset 1-X packer @ 11703' w/on off tool. Filled annules with inhibited 2% KCL water (packer fluid).

Input by: Shelly
Approved by:
Last Update: 06/07/12