1835 N. Feels, Dr. Höbbs, NN 83240 Databett 1975 St. Acresis, NN 88240 Starta Fe, NM 87505 Santa Fe, NM 87506 Santa Fe, N	Submit 1 Copy To Appropriate District Office	State of New	Form C-103 October 13, 2009				
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100 No Indox Rd. Artec. NM 87410 Santa Fe, NM 87505 6. State Oil & Gis Lease No.	811 S. First St., Artesia, NM 88210				Lease		
120 S. L. Francis Dr. Sanda Fc. NM SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS DOME FOR PROPOSALS TO DRILL OR TO DEFERN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (PORM C. 1911-108 SUC!) TO PROPOSALS TO DRILL OR TO DEFERN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (PORM C. 1911-108 SUC!) TO PROPOSALS TO DRILL OR TO DEFERN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (PORM C. 1911-108 SUC!) TO PROPOSALS TO PROPOSALS TO DRILL OR TO DEFERN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (PORM C. 1911-108 SUC!) TO PROPOSALS TO PROPOSALS TO DRILL OR TO DEFERN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (PORM C. 1911-108 SUC!) TO PERMIT OR TO PERMIT (PORM C. 1911-108 SUC!) TO PERMIT OR TO PERMIT (PORM C. 1911-108 SUC!) TO PERMIT OR TO PERMIT (PORM C. 1911-108 SUC!) TO PERMIT OR PERMIT OR PERMIT (PORM C. 1911-108 SUC!) TO PERMIT OR PERMIT OR PERMIT (PORM C. 1911-108 SUC!) TO PERMIT OR PERMIT OR PERMIT (PORM C. 1911-108 SUC!) TO PERMIT OR PERMIT OR PERMIT (PORM C. 1911-108 SUC!) TO PERMIT OR PERMIT OR PERMIT (PORM C. 1911-108 SUC!) TO PERMIT OR PERMIT OR PERMIT (PORM C. 1911-108 SUC!) TO PERMIT OR PERMIT OR PERMIT (PORM C. 1911-108 SUC!) TO PERMIT OR PERMIT OR PERMIT (PORM C. 1911-108 SUC!) TO PERMIT OR PERMIT OR PERMIT (PORM C. 1911-108 SUC!) TO PERMIT OR PERMIT OR PERMIT OR PERMIT (PORM C. 1911-108 SUC!) TO PERMIT OR PER	1000 Rio Brazos Rd., Aztec, NM 87410					FED	
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1. Type of Well: Oil Well	DIFFERENT RESERVOIR. USE "APPLIC			MALJAMAR GRAYBURG UNIT			
2. Name of Operator LINN OPERATING, INC. 3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002 SEP 13 2013 4. Well Location Unit Letter B. 660 feet from the N line and 2 127 feet from the Section 10 Township 17S Range 32E NMPM LEA County 4195' 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CANING/CEMENT JOB CANING		Gas Well Other INJEC	TION)	8. Well Number: 151			
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002 SEP 13 2013 IO. Pool name or Wildcat MALJAMAR, GRAYBURG-SAN ANDRES 4. Well Location Unit Letter B: 660	2. Name of Operator		HOBBS OCD	9. OGRID Number	269324		
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Sype or print name TERRY B. CALLAHAN E-mail address: tcallahan@linnenergy.com PHONE: 281-840-4272 APPROVED BY DATE 7-17-20-3	Maria						
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APPROVED BY DATE 7-17-2013 Conditions of Approval (4 any):	For State Use Only		1		·—		
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SEP 17 2013

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MALJAMAR GRAYBURG UNIT #151 API # 30-025-32253 ATTACHMENT TO C-103

8/16/2013 - MIRUPU POH W/ 2 3/8" IPC TUBING & PKR RECOVER BOLT OFF PKR

8/19/2013 - RIH W/ BIT-DC- 2 7/8" TUBING TAG @ 3894' RU REVERSE UNIT TUBING PLUG POH W/ TUBING& DC

8/20/2013 - RIH W/ 4 3/4" BIT 5- 3 1/2" DRILL COLLARS 2 7/8" TUBING TAG @ 3894'. RU REV UNIT. CLEAN OUT 3894'-4330' CIRC CLEAN. RD REV UNIT. POH W/ 2 7/8" TUBING LAY DOWN DRILL COLLARS.

8/21/2013 – RU MONK TBG TESTERS. RIH W/ 5 1/2" ARROW SET PKR 2 7/8" TUBING TESTING TO 6000 PSI. RU CRAIN ACID TRUCK. SPOTTED 410 GALS ACID @ 4254'POH W/ 13 JTS REVERSE 10 BBLS WATER SET PKR @ 3837'. ACIDIZE PERS 3946' - 4246' W/ 2500 GALS NEFE ACID W/ 1000# ROCK SALT AS A DIVERSION. STAGE #1 PUMP 840 GALS ACID FOLLOWED BY 500# BLOCK 3.5 BPM 2760PSI SAW 330 PSI INCRESE W/ BLOCK ON FORMATION. STAGE @ PUMP 840 GALS ACID 3.5 BPM 2710 PSI FOLLOWED BY 500# BLOCK SAW 275PSI INCERSE W/ BLOCK ON FORMATION. STAGE # PUMP 840 GALS ACID 3BPM @ 2910PSI.

8/22/2013 - FLOW WELL 9HRS 146 BBLS WATER GAS

8/23/2013 - FLOW DOWN WELL POH LAY DOWN WORKSTRING RIH W/ 2 3/8" IPC TUBING & ARROW SET PKR. RD MONK SET PKR/@ 3857/.

8/26/2013 - TESTED CASING 550 PSI F/ 30 MIN OK RELESE ON - OFF TOOL CIR 90 BBLS PKR FLUID LATCH ON PKR TESTED CASING 550 PSI 30 MIN OK RDPUMO

8/29/2013 – CONTACTED MAXEY BROWN (NMOCD) BY PHONE AND PERFORMED MIT FOR 30 MINS. START 660#, END 660#, PASSED BUT NOT WITNESSED. RETURNED TO INJECTION.

