

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBS OCD
OIL CONSERVATION DIVISION
 1220 S. St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 LINN OPERATING, INC.

3. Address of Operator
 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location
 Unit Letter G; 2625 feet from the N line and 1335 feet from the E line
 Section 19 Township 17S Range 33E NMPM LEA County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 4,117' GR

WELL API NO.
 30-025-32427

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
 CAPROCK MALJAMAR UNIT

8. Well Number: 192

9. OGRID Number 269324

10. Pool name or Wildcat
 MALJAMAR; GRAYBURG-SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed P&A Procedures -

- MIRU plugging equip. NU BOP.
- RIH and set 5-1/2 CIBP @3975'. Circ hole w/mud laden fluid. Spot 25 sx cmt on top of plug 3975-3875.
- Spot 25 sx cmt @ 2485-2385. (Base of Salt)
- Spot 65 sx cmt @ 1508-1200. (Top of Salt and shoe plug) WOC & Tag
- Spot 40 sx cmt @ 350 - surface.
- Cut off wellhead and weld on Dry Hole Marker.

* Use Closed Loop System to circulate into

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry B. Callahan TITLE: REG COMPLIANCE SPECIALIST III DATE SEPTEMBER 13, 2013

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linnenergy.com PHONE: 281-840-4272
For State Use Only

APPROVED BY: [Signature] TITLE Dist. Mgr. DATE 9-18-2013
 Conditions of Approval (if any):

OIL CONSERVATION DIVISION - Hobbs office **Must Be Notified**
 24 hours prior to the beginning of Plugging Operations.

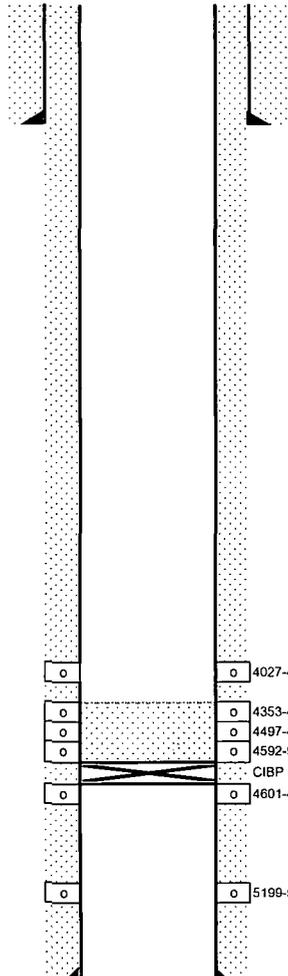
SEP 18 2013 P.M.

Current Wellbore Schematic

Well Name: CMU 192
 Location: G-19-17S-33E 2625 FNL 1335 FEL
 API #: 30-025-32427
 Elevations: GROUND: 4117'
 KB: 4125'
 Depths (KB): PBTD: 5473'
 TD: 5525'

Date Prepared: 27-Aug-13 R. Van Howe
 Last Updated: _____
 Spud Date: 6-Oct-94
 RR Date: _____
 Spud Date to RR Date: _____
 Completion Start Date: _____
 Completion End Date: _____
 Completion Total Days: _____
 Co-ordinates: _____

Surf Csg
 8-5/8"
 Set @ 1276'
 TOC @ Surf



Hole Size
 12-1/4"
 7-7/8"

Surface Casing (10/9/94):
 23 jts 8-5/8", 24# J-55 csg set @ 1276'
 Cmt w/ 350 sxs Halli Lite w/ 1/4# flocele, Tail w/ 250 sxs Premium Plus w/ 2% CaCl
 Circ 128 sxs to pit - TOC @ Surface
Production Casing (10/16/94):
 123 jts 5-1/2" 17# J-55 csg to 5525'
 Cmt w/ 1150 sxs Halli Lite w/ 1/4# flocele, 750 sxs Premium Plus
 Circ 137 sxs to pit
 TOC @ Surface

Tubing:	Bottom
2-7/8" tbg	4032.2
SN	4000.3

Rods & Pump:
 2-1/2" x 2" x 20' RHBC pump

Notes:
 Top of Salt - 1331'
 Base of Salt - 2360'
 * NOI was filed in 2002 to set a CIBP @ 4000' by Wiser, then they wanted to plug the well in 2004, then they submitted another NOI 2/16/06 to set a CIBP @ 4000' & TA the well. No reports found where they set a CIBP @ 4000'
 Well file shows Forest wanted to plug this well 2-16-06

Perforations:
 5199,5203,03,28,41,47,71,79,5318,25,26,87,93,98,5446,47,58,64 (18 holes)
 Acidized w/ 2000 gals 15% NEFE acid
 Acidized w/ 3250 gals CRA 20% acid & 1250 gals 15% NEFE acid
 4592, 93,4601,02,13,17,21 (7 holes)
 Acidized w/ 1250 gals 15% NEFE acid
 4497,98,4505,12,20,24,26,27,28,29,44,45,46 (13 holes)
 Acidized w/ 1500 gals 15% NEFE acid
 Acidized w/ 1000 gals 15% NEFE acid
 4353,57,58,59,75,88,90,98,4409,30,31 (11 holes)
 Acidized w/ 3000 gals 15% NEFE acid
 4027,28,59,65,66,78,91,92,4111,25,26,57,65,66,95,96,97,98,4200,15,18,22,24,25,38,40,56,62 (28 holes)
 Acidize w/ 3000 gals 15% NEFE acid
 Frac'ed w/ 75,000 gals 35# linear gel w/ 139,000# sand

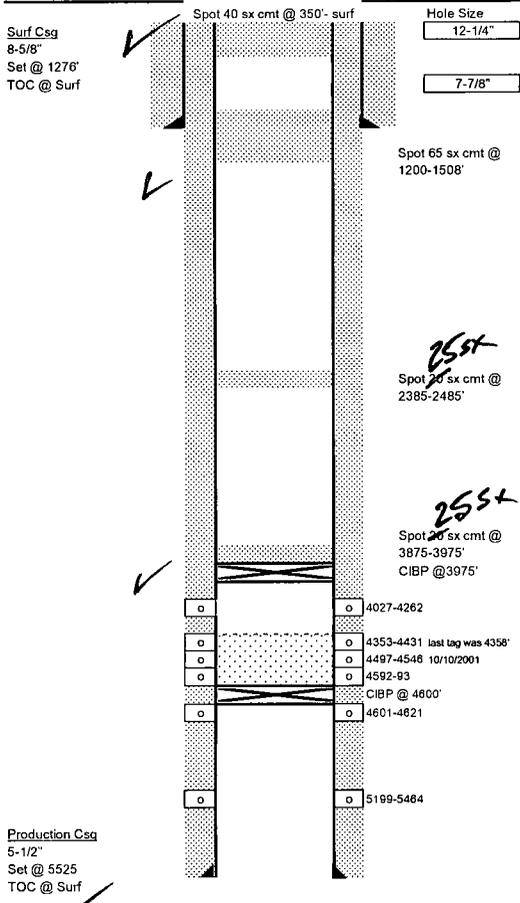
Well History:
 10/17/1994: TD @ 5525'. Cmt'd csg. Circ 137 sx to pit. PBTD @ 5473'. Perf'd 5199-5464'. Acidize. Swabbed. Re-acidized.
 10/25/1994: Swabbed. Perf'd 4592-4621. Acidize. Swabbed. Perf'd 4497-4546. Acidize. Swabbed. Re-acidized 4497-4546.
 RIH w/ prod equip and tbg. Pumping to frac tank
 11/16/1994: POH w/ rods, pump and tbg. Perf'd 4353-4431. RIH w/ RBP and set @ 4455'. Acidize. Swabbed. Perf'd 4027-4262. RIH w/ RBP and set @ 4320'. Pkr @ 3987'. Acidize. Swabbed. Frac'd 4027-4262. (28 holes). Flowback.
 11/28/1994: RIH and retrieve RBP @ 4320'. POH. RIH and retrieve RBP @ 4455'. POH. RIH w/ tbg, rods, and pump.
 1/27/1995-7/21/1997, had parted or broken rods 8 times because of corrosion. 8 successful fishing jobs.
 8/25/1997: RIH w/ bit and scraper to 4642'. POH. RIH w/ CIBP and set @ 4600'. POH w/ tbg. RIH w/ tbg, rods, and pump
 1/26/1998: POH w/ prod equip. Acidize all perms above CIBP w/ 3000 gal 15% NEFE acid. Flowed back, only trace of oil
 RIH w/ prod equip and tbg. Pumping to battery
 12/30/1998: POH w/ prod equip. POH w/ tbg. RD BOP. RDMO. Well is closed in.
 11/2000: NOI filed to TA well. The Wiser Oil Company

Production Csg
 5-1/2"
 Set @ 5525'
 TOC @ Surf

Proposed Wellbore Schematic

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 RIH w/ prod equip and tbg. Pumping to battery
 12/30/1998: POH w/ prod equip. POH w/ tbg. RD BOP. RDMO. Well is closed in.
 11/2000: NOI filed to TA well. The Wiser Oil Company
 10/2001: RIH w/ bit and scraper. Cleaned to 4358'. POH. RIH w/ tbg and set @ 4032. SN @ 4000. RIH w/ rods and pump
 5/2002: NOI filed to TA well. The Wiser Oil Company
 5/2004: NOI filed to P&A well. The Wiser Oil Company
 2/2006: NOI filed to TA well. The Wiser Oil Company
 2/2006: NOI filed to P&A well. Forest Oil Company