

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

HOBBS OCU

OIL CONSERVATION DIVISION
SEP 16 2013
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

Form C-103

October 13, 2009

WELL API NO. 30-025-33281	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT	
8. Well Number: 210	
9. OGRID Number 269324	
10. Pool name or Wildcat MALJAMAR;GRAYBURG-SAN ANDRES	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	
2. Name of Operator LINN OPERATING, INC.	
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002	
4. Well Location Unit Letter <u>O</u> ; <u>1141</u> feet from the <u>S</u> line and <u>2472</u> feet from the <u>E</u> line Section <u>20</u> Township <u>17S</u> Range <u>33E</u> NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,087' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed P&A Procedures -

1. MIRU plugging equip. NU BOP.
2. RIH and set 5-1/2 CIBP @4100'. Circ hole w/mud laden fluid. Spot 25 sx cmt on top of plug 4100-4000'.
3. Spot 25 sx cmt @ 3625-3525. WOC & Tag.
4. Perf & Sqz 45 sx cmt @ 2520-2420. (Base of Salt) WOC & Tag.
5. Perf & Sqz 45 sx cmt @ 1420-1320. (Top of Salt). WOC & Tag.
6. ~~Perf & Sqz 45 sx cmt @ 550-450. WOC & Tag~~
7. ~~Perf & Sqz w/110 sx cmt @ 368' surface.~~ *Perf @ 550' - Circ cmt to surface*
8. Cut off well head and weld on Dry Hole Marker

* Use Closed Loop System to circulate into

Spud Date:

Release Date:

OIL CONSERVATION DIVISION - Hobbs office Must Be Notified
24 hours prior to the beginning of Plugging Operations.

Information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Terry B. Callahan

TITLE: REG COMPLIANCE SPECIALIST III DATE SEPTEMBER 13, 2013

Type or print name TERRY B. CALLAHAN

E-mail address: tcallahan@linenergy.com

PHONE: 281-840-4272

For State Use Only

APPROVED BY: *[Signature]*

TITLE

Dist. MGR

DATE

9-18-2013

Conditions of Approval (if any):

SEP 18 2013

PM

Proposed
Wellbore Diagram

Logging Requirements:

PBTD @ 4,720⁵

Hole Size:	12 1/4
Surf Csg:	8-5/8", 23#, J-55
Cement Blend:	325 sxs
Depth:	497'
TOC:	Cmt to Surf

Details of Perforations	
5/17/1996	Perf'd @ 1,460' - 02' & 4,627 - 37', 4,436 - 42', 4,450 - 51', 4,519' - 23', @ 1 spf (27 holes) Perf'd Grayburg @ 1,479, 80', 61', 82', 96', 97', 4,207', 13', 4,309', 10', 28', 33', 34', 50', 62', 66' & 69' @ 1 spf Re-Perf'd Grayburg @ 1,479 - 89', 96', 97', 4,200', 13', 4,309', 10', 28', 33', 34', 50', 62', 66' & 69' and Vacuum @ 1,436 - 42', 50', 51' & 4,519 - 23' @ 4 spf
1/12/2000	
7/1/2005	Perf'd Queen @ 3,646 - 70' (48 holes)

5/17/1996)	
4601-4637	Acidize/2000 gal 15% NEFE acid
4436-4523'	Acidize/2000 gal 15% NEFE acid
4179-4369'	Acidize/2500 gal 15% NEFE acid and frac/40000
9/16/1998	
4179-4637'	Acidize/2000 gal 15% NEFE acid
11/14/2000	
4436'-4523'	Acidize/2000 gal 15% HCL anti-slugde acid w/1500R rock salt
4179'-4369'	Acidize/2000 gal 15% HCL anti-slugde acid w/1750R rock salt
7/11/2005)	
3646-3470'	Acidized well and swabbed only H2O

Rod Detail (top to bottom)	
Rods	Description

Hole Size:	7 7/8
Prod Csg:	5-1/2", 17#, J-55
Capacity (bbl/ft):	
Cement Blend:	1150 sxs
Returns:	
TOC:	
Depth	4800'