

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

HOBBS ECD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

Form C-103

Revised August 1, 2011

WELL API NO. 30-025-36314
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit (WBDU) /37346
8. Well Number 013
9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North (22900)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3469' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location

Unit Letter P : 130 feet from the South line and 1270 feet from the East line
Section 4 Township 21S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache performed the following:

8/08/2013 MIRUSU ReI pump & TOO H w/rods & pump.

8/09/2013 RIH w/bit & scraper.

8/12/2013 Perf Drinkard @ 6488', 89', 92', 93', 6511', 12', 18-23', 31-34', 36', 37', 49-51', 6636-38', 46-53', 78', 79' w/2 SPF, 68 holes.
Perf Blinebry @ 5751-54', 59-63', 78', 79', 83', 84', 89', 90', 97', 98', 5826', 27', 32', 41', 47', 48', 58', 59', 67', 68', 82', 83', 5913', 14', 19', 30', 31', 34', 35', 55-57' w/2 SPF, 78 holes.

8/13/2013 Pump broke down & could not get rate for acid job.

8/14/2013 Acidize Drinkard w/3066 gal Petrol 20, SD due to communication w/upper perfs. Acidize Drinkard w/6300 gal Petrol 20.

Acidize Tubb w/2016 gal Petrol 20.

Acidize Blinebry w/6636 gal Petrol 20.

8/15/2013 RIH w/prod equip - 2-7/8" 8RT EUE J-55 6.5# tbg; SN @ 6720'. POP

Attached is a current wellbore diagram.

Spud Date: 8/8/2003

Rig Release Date: 8/19/2003

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Reg Tech DATE 8/22/2013

Type or print name Reesa Holland Fisher E-mail address: Reesa.Holland@apachecorp.com PHONE: 432/818-1062

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE SEP 18 2013

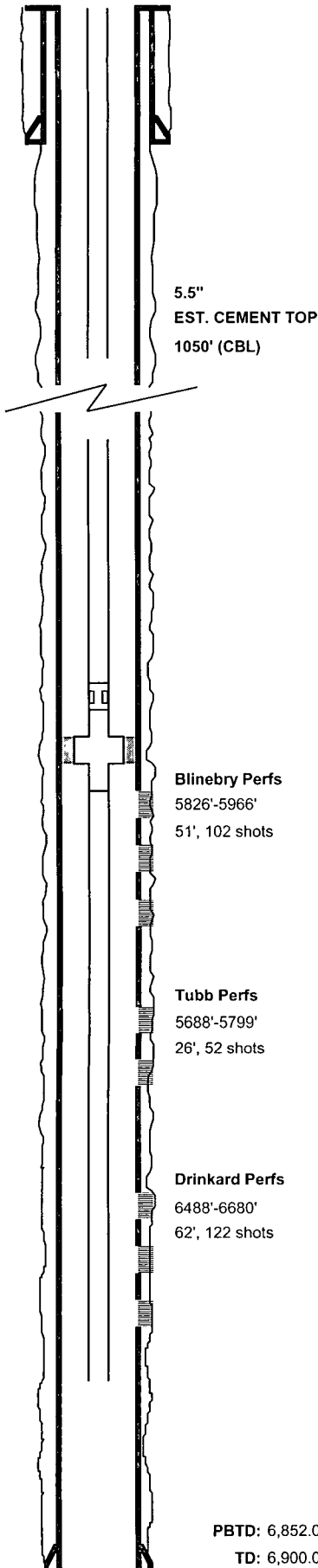
Conditions of Approval (if any).

SEP 18 2013

Apache Corporation
WBDU #13 (Southland Royalty A #19)
WELL DIAGRAM (CURRENT CONFIGURATION)



SURF. CSG.
CMT. CIRC.



WELL NAME:		WBDU #13 (Southland Royalty A #19)		API:		30-025-36314	
LOCATION:		130°S/1270°E, Unit X, Sec 4, T-21S, R-37E		COUNTY:		Lea Co, NM	
SPUD-TD DATE:		08/06/2013-08/18/2013		COMP. DATE:		12/4/2003	
PREPARED BY:		Cindy Rios		DATE:		8/20/2013	
TD (ft): 6,900.0		KB Elev. (ft): 3479.0		KB to Ground (ft):		10.0	
PBTD (ft): 6,852.0		Ground Elev. (ft): 3469.0					
CASING/TUBING	SIZE (IN)	WEIGHT (LB/FT)	GRADE	DEPTHS (FT)			
Surface Casing	8-5/8"	24#	J-55	1,286.0			
	(Cemented w/ 700sx						
	circ to surface)						
Prod. Casing	5-1/5"	17#	J-55/L-80	6,900.0			
	(Cemented w/1100sx						
	TOC @ 1050' CBL)						
Open Hole							
Tubing	2-7/8"	6.5#	J-55	6,718.7			
PRODUCTION TBG STRING							
ITEM	DESCRIPTION			LENGTH (FT)	Depth (FT)		
1	170 JTS 2-7/8" 8RT EUE J-55 6.5#			5532.8	5542.8		
2	TAC: 2-7/8" X 5 1/2" w/ 35k SHEAR			2.7	5545.5		
3	35 JTS 2-7/8" 8RT EUE J-55 6.5#			1139.6	6685.0		
4	BLAST JT: IPC 1505 X 2-7/8" 8RT EUE J-55 6.5#			32.6	6717.6		
5	SN: 2-7/8" 8RT API w/ CROSSOVER			1.1	6718.7		
6							
7							
8							
9							
10							
PRODUCTION ROD STRING							
ITEM	DESCRIPTION			LENGTH (FT)	Btm (FT)		
1	1-1/2" X 26' w/ 7/8" PIN POLISH ROD			26.0	26.0		
2	4' X 1" KD SUB RODS			4.0	30.0		
3	51 JTS 1" X 25 KD RODS			1275.0	1305.0		
4	92 JTS 7/8" X 25 KD			2300.0	3605.0		
5	116 JTS 3/4" X 25' KD			2900.0	6505.0		
6	7 JTS 1-1/2" X 25' KBARS NO NECK			175.0	6680.0		
7	BHP: 2" X 1-1/2" X 24' RHBC w/ RHR			24.0	6704.0		
8							
9							
10							
SURFACE EQUIPMENT							
PUMPING UNIT SIZE:				C320-213-86		MOTOR HP: 30	
PUMPING UNIT MAKE:				MOTOR MAKE:			
PERFORATIONS							
Form.	Intervals			FT	SPF		
Blinebry	5688'-92', 5751'-55', 59'-64', 70'-74', 78'-80', 83'-85', 89'-91', 97'-99', 5826'-28', 32', 41', 47'-49', 58'-60', 67'-69', 73'-75', 82'-84', 5913'-15', 19', 30'-32', 34'-36', 55'-58', 64'-66'			51	2		
Tubb	6149'-53', 72'-78', 6267'-76', 90'-97'			26	2		
Drinkard	6488'-90', 92'-94', 6511'-13', 18'-24', 26'-28', 31'-35', 36'-38', 44'-46', 49'-52', 57'-59', 67'-69', 6620'-22', 28'-32', 36'-39', 42'-46', 46'-54', 54'-60', 68'-72', 78'-80'			62	2		

PBTD: 6,852.0
TD: 6,900.0