

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

RECEIVED  
CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
SEP 19 2013  
HOBBSD

|   |  |   |
|---|--|---|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) |  | WELL API NO.<br>30-025-01503 ✓  |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION ✓   |  | 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator<br>LINN OPERATING, INC.   |  | 6. State Oil & Gas Lease No.  |
| 3. Address of Operator<br>600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002  |  | 7. Lease Name or Unit Agreement Name<br>CAPROCK MALJAMAR UNIT                                       |
| 4. Well Location<br>Unit Letter <u>D: 660</u> feet from the <u>N</u> line and <u>660</u> feet from the <u>W</u> line<br>Section <u>20</u> Township <u>17S</u> Range <u>33E</u> NMPM LEA County                |  | 8. Well Number: 041 ✓   |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>4205'   |  | 9. OGRID Number 269324  |
|   |  | 10. Pool name or Wildcat<br>MALJAMAR;GRAYBURG-SAN ANDRES ✓  |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: REDUCED INJECTION RATE ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**LINN REDUCED THE INJECTION PRESSURE LIMIT FROM 2200# TO 1650# PER THE LETTER OF VIOLATION ON 3/22/2013. MAXEY BROWN (NMOCD) APPROVED THE 1650# PSI RATE ON 9/18/2013. E L GONZALES (NMOCD) ADVISED THAT THIS VIOLATION WILL BE CLEARED.**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REGULATORY COMPL SPECIALIST III DATE SEPTEMBER 19, 2013

Type or print name TERRY B. CALLAHAN  
For State Use Only

E-mail address: tcallahan@linnenergy.com

PHONE: 281-840-4272

APPROVED BY:

TITLE

DATE

9-19-2013

Conditions of Approval (if any):

SEP 19 2013