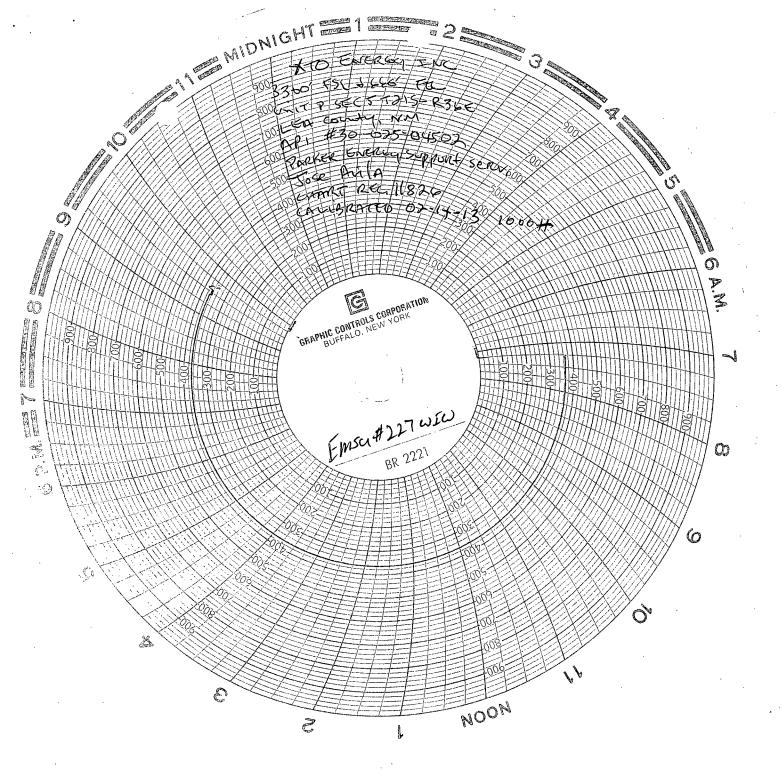
Submit 3 Copies To Appropriate District	State of New Mo			Form C-103
Office District I	Energy, Minerals and Natu	iral Kesources	WELL API NO.	June 19, 2008
1625 N. French Dr., Hobbs, NM 87240 District II 1301 W. Grand Ave., Artesia, NM 88270 CONSERVATION DIVISION 1220 South St. Francis Dr.			30-025-04502	
			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	1 8 2013 Santa Fe, NM 8			EE 🗆
1220 \$. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease N	lo.
SUNDRY NOT (DO NOT USE THIS FORM FOR PROI DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	ILCESIAND REPORTS ON WE POSALS TO DRILL OR TO DEEPEN (LICATION FOR PERMIT" (FORM C-10	OR PLUG BACK TO A	7. Lease Name or Unit Agr Funice Monument South	
1. Type of Well: Oil Well Gas Well /	Other Injection	> ·	8. Well Number	
2. Name of Operator XTO Energy, Inc.			9. OGRID Number 005380	
3. Address of Operator			10. Pool name or Wildcat	
200 N. Loraine, Ste. 800	Midland, TX 79701	· · · · · · · · · · · · · · · · · · ·	Eunice Monument; Gray	ourg-San Andres
4. Well Location			e e	/
Unit Letter P:	3300' feet from the Son	uth line and	feet from the	<u>East</u> line
Section 5	Township 215 11. Elevation (Show whether	Range 36E	NMPM Count	ty Lea
	11. Elevation (Snow whether		C.)	TI III
12. Check	Appropriate Box to Indicate	Nature of Notice, I	Report, or Other Data	
NOTICE OF IN	TENTION TO:	9119	SEQUENT REPORT	OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		RING CASING
<u></u>	<u> </u>	J		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	<u></u>	DA \square
PULL OR ALTER CASING —	MULTIPLE COMPL L.	CASING/CEMENT J	ОВ 📙	
DOWNHOLE COMMINGLE				
OTHER:		OTHER: Repair In	njector/ MIT	x
13. Describe proposed or complet of starting any proposed work or recompletion.	ted operations. (Clearly state all peck). SEE RULE 1103. For Multiple			
15psi in 10 mins. 04/25/mins. 04/26-04/28: Isola PU. Set RBP @ 2773'. Tst Sqz lk w/300sx Cl 'C' le Press TCA to 500psi, no & Al-X 8k inj pkr, set p	OH w/tbg & pkr. 04/24: RIH w/2013: Set RBP @ 3597'. Set ate csg lk. Found lk fr 2480; to 400psi, no loss. Set pkead, 200sx Tail. Sqz press loss. 06/28-07/01: Work pkr pkr @ 3573'. L&T TCA to 400pno loss. RDMO PU. Chart att	pkr aboe RBP. Pres 0-2487'. SWI. 05/01 cr @ 2367'. 06/21: .400psi, sting out. c up hole, tsting s osi for 30 mins, no	s RBP to 500psi, lost 3 .: RDMO PU, wait on AFE. Set CICR @ 2198'. RU cm 06/24-6/27: DO/CO, set cqz. No losses. 07/02/20	300psi in 3 . 06/19: MIRU nt equip. EIR. . pkr @ 3586'. 013: RIH w/tbg
Spud Date:	Rig Relea	ase Date:		
I hereby certify that the information	n above is true and complete to the	e best of my knowledge	e and belief.	
SIGNATURE ALD MINI	Rabadue TIT	LERegulato:	ry Analyst DATE	07/16/2013
Type or print name <u>Stephanie Ra</u>		stephanie_rabadue@ nail address:		<u>432-620-6714</u>
For State Use Only		Dret	500>	3 n
APPROVED BY Conditions of Approval (if any):	TIT	TLE 45/./	DATE _	7-17-60f=
Terramone of Applotal (11 any).			SEP 19	2013
	%.			-



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