

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**HOBBS OCD**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JUL 03 2013

**RESUBMIT IN TRIPLICATE** - Other instructions on reverse side.

1. Type of Well  Oil Well  Gas Well  Other

2. Name of Operator OXY USA Inc. 16696

3a. Address P.O. Box 50250 Midland, TX 79710 3b. Phone No. (include area code) 432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
S-1800 FSL 330 FWL NWSW(L) Sec 1 T22S R32E  
B-1862 FSL 326 FEL WESE(J) " " "

5. Lease Serial No. NMNM 106695

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No. NM 126140X

8. Well Name and No. Speak Easy Unit #2H

9. API Well No. 30-025-40306

10. Field and Pool, or Exploratory Area Boottles Ridge Delaware, NW

11. County or Parish, State Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RUPU 2/12/13, RUPU, RIH and clean out to PBDT @ 12632'. Perf @ 12590-12161, 12018-11589, 11446-11017, 10874-10445, 10302-9873, 9730-9301' Total 234 holes. Frac w/ 278906g 6# Linear Fluid + 19311g 15% HCl acid + 1056225g 15# Borate fluid w/ 1348371# sand, RD Nabor. Swab, flow back to clean up well and test well for potential.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) David Stewart Title Regulatory Advisor

Signature [Signature] Date 5/6/13

**APPROVED FOR RECORD**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date JUN 29 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office KJ

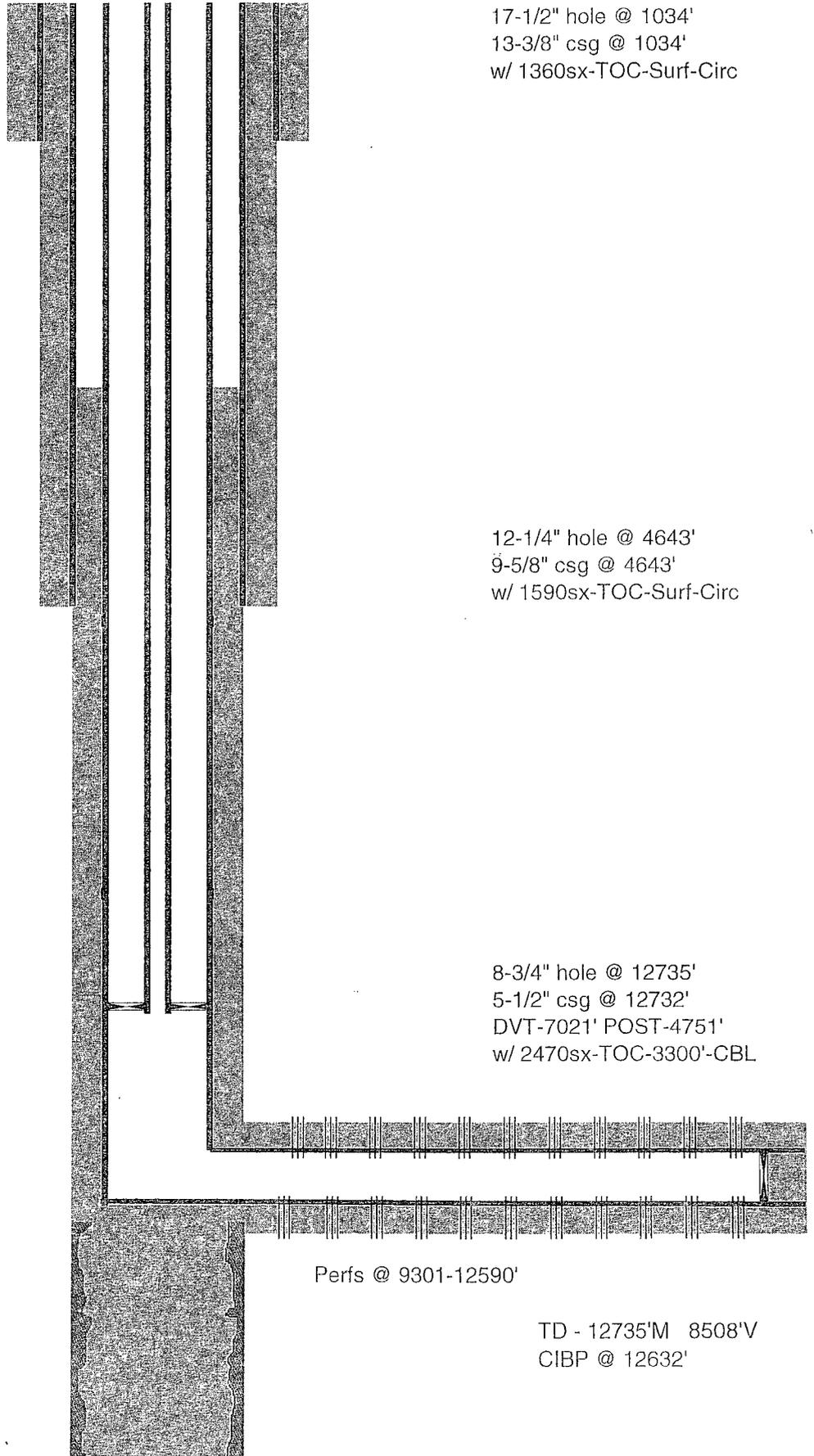
**BUREAU OF LAND MANAGEMENT**  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SEP 19 2013

OXY USA Inc.  
Speak Easy Unit #2H  
API No. 30-025-40306



17-1/2" hole @ 1034'  
13-3/8" csg @ 1034'  
w/ 1360sx-TOC-Surf-Circ

12-1/4" hole @ 4643'  
9-5/8" csg @ 4643'  
w/ 1590sx-TOC-Surf-Circ

8-3/4" hole @ 12735'  
5-1/2" csg @ 12732'  
DVT-7021' POST-4751'  
w/ 2470sx-TOC-3300'-CBL

Perfs @ 9301-12590'

TD - 12735'M 8508'V  
CIBP @ 12632'

2-7/8" tbg & pkr @ 7750'

1667sx @ 11200-6700'

TD-11200'