

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 03 2013

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

5. Lease Serial No.
NMPM 106695

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
WM 126140X

8. Lease Name and Well No.
Speak Easy Unit #2H

9. APT Well No.
30-025-40306

2. Name of Operator
OXY USA Inc. 16696

3. Address
P.O. Box 50250 Midland, TX 79710

3a. Phone No. (include area code)
432-685-5717

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 1300 FSL 330 FWL NWSW(L)
 At top prod. interval reported below 1813 FSL 1524 FEL (K) NESW
 PBTD - 1859 FSL 417 FEL NESE (J)
 At total depth 1862 FSL 326 FEL NESE (J)

10. Field and Pool, or Exploratory
Boatley Ridge Delaware, NW

11. Sec., T., R., M., on Block and Survey or Area
Sec 1225 R32E

12. County or Parish
Lee

13. State
NM

14. Date Spudded
8/7/12

15. Date T.D. Reached
9/12/12

16. Date Completed
4/20/13
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3643.5' GL

18. Total Depth: MD 12735'
TVD 8508'

19. Plug Back T.D.: MD 12632'
TVD 8511'

20. Depth Bridge Plug Set: MD 12632'
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
HRLA / MCF / TDLD / CNL / GR / MWD

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 7/8"	48 H40	0	1034'	-	1360 - C	390	Surf - Circ	N/A
12 1/4"	9 5/8"	40 J55	0	4643'	-	1590 - C	498	Surf - Circ	N/A
8 3/4"	5 1/2"	17 L40	0	12732'	7021-4751	2470 - C/H	723	3300' - CBL	N/A

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	7750'	7750'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	9301	12590'	9301-12590'	.43	234	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6700-11200'	16675x Poz/PPC cmt
9301-12590'	278906x 6# Liner Gel + 17311g 15% HCl acid + 1056225g 15# Borate FL w/ 1348371# sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cor. API	Gas Gravity	Production Method
4/20/13	4/25/13	24	→	405	305	1494			Flws
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
4 1/2"	# 540		→	405	305	1494		Prod.	K2

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cor. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
JUN 29 2013
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

RECLAMATION
DUE 10-20-13

SEP 19 2013

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Plvg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Plvg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BUREAU OF LAND MGMT CARLSBAD FIELD OFFICE 2013 MAY -8 PM 2:41 RECEIVED				T. Salt	1020'
				B. Salt	4648'
				Delaware	4862'
				Cherry Canyon	5719'
				Brushy Canyon	6973'
				Bone Springs	8652'
				1st Bone Springs	9603'
			2nd Bone Springs	10100'	
			3rd Bone Springs	11015'	

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David Stewart Title SR. Regulatory Advisor
 Signature *David Stewart* Date 5/6/13

*Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.