Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 812 2013 District III 813 Conservation Division										Form C-105 Revised August 1, 2011  1. WELL API NO. 30-025-40884  2. Type of Lease										
1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.											-	STATE FEE FED/INDIAN  3. State Oil & Gas Lease No. VO-8025								
	1220 S. St. Francis Dr., Santa Fe, NM 87505   <b>RECEIVED</b> Santa Fe, NM 87505																			
											Lease Name or Unit Agreement Name									
												Merit 6 EH St	ate							
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)											6. Well Numb	er:	l I-I							
C-144 CLOS #33; attach this ar	nd the pla	TAC it to th	HMEN ne C-144	T (Fill closure	in boxe report	s #1 thr in acco	ough #9, #15 Dardance with 19.1	te Rig 5.17.1	Releas 3.K NN	MA(	and #32 and/ C)	or								
7. Type of Comp		⊐wc	ORKOVI	ER 🗍	DEEPE	ENING	□PLUGBACE	K 🗆 1	DIFFEI	REN	T RESERV	OIR	OTHER							
8. Name of Opera	NEW WELL												9. OGRID 14744							
Mewbourne Oil C 10. Address of Or												$\dashv$	11. Pool name or Wildcat							
PO Box 5270													Scharb; Bone Spring 55610							
Hobbs, NM 8824	Unit Ltr	$\overline{}$	Section	$\overline{}$	Township		Range Lot		Feet		Feet from the		N/S Line Fee		t from the	E/W Line		County		
	Е	$\dashv$	6		19S		35E				1325		North	115		West		Lea		
BH:	Н	_	6		19S	_	35E				2274		North	orth 342292		East	(0)	Lea		
								eted	(Ready to Prod	uce)	17	7. Elevat	ions (D	F and RKB,						
05/07/13 18. Total Measure	05/28 ed Denth		ell		06/0		k Measured Dep	oth	06/26/13 20. Was Directiona				RT, GR, etc.) 3949' GL I Survey Made? 21. Type Electric and Other Lo					49' GL ther Logs Run		
15350	ou Depui	01 110				15319'				Yes		01141	ii Survey Made:		Gyro/GR		iner Bogs Run			
22. Producing Interval(s), of this completion - Top, Bottom, Name 11103' - 15319' Bone Springs																				
23.							ING REC	ORI				ing					<u>.</u>			
CASING SIZ	ZE	\	WEIGHT		T.		DEPTH SET				LE SIZE   7 ½"		CEMENTIN		CORD	Al	AMOUNT PULLED Surface			
9 5/8"			48# 36#			1865' 3410'				12 1/4"			1350			Surface				
7"			26#			11022			8 3/4"				850			Surface				
						_		-	•							-				
24.						LIN	ER RECORD					25.	Т		NG REC					
SIZE TOP				+	TOM	SACKS CEMENT NA						SIZ 2 7/		_	EPTH SET 0166'	<u> </u>	-	ER SET		
4 ½"	1078			15330' NA								2/	8	1	0100		NA			
26. Perforation	record (i	nterva	ıl, size, a	nd num	iber)	<del></del>						FRA	CTURE, CE							
20 Ports											NTERVAL		AMOUNT A							
11100 - 13319 MD 1110								Frac w/1,390,998 gals 25# XL Gel carrying 1,325,946# 20/40 TerraProp sand.												
								DD/		<u> </u>	CION									
28. Date First Product 06/26/13	tion			roduction umping		od (Fla	owing, gas lift, pi				TION  type pump)		Well Status	(Pro	od. or Shut-	-in)				
Date of Test	111	Tasta				_	Dec de Con		0:1	DEL		Can	- MCF	- 11	/ Dhl		I C	Oil Ratio		
07/11/13	Hours Tested Choke Size Prod'n For 24 hrs NA Test Period 24		hrs	5   129   79			79	1		140		612	On Ratio							
Flow Tubing Press 240	ow Tubing Casing Pressure Calculated 24- Oil - Bbl.											Water - Bbl. Oil Gravity - API - (Corr.)								
Press. 240         30         Hour Rate         129         79         140         38.6           29. Disposition of Gas (Sold, used for fuel, vented, etc.)         30. Test Witnessed By																				
Sold 31. List Attachme C104, Deviation S		omnle	etion cun	dry Dii	rections	I Surve	v Gyro log Fin	al C-10	02 Pkr	nor	t schematic &	» С-	144 CLEZ clos		k Thompso	)N				
32. If a temporary	•	-											CLUZ CIOS	,						
33. If an on-site b	•				•			•		ι.			***************************************			<del></del>				
Latitude Longitude NAD 1927-1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																				
Jackie Lathar		J					Printed				,			-		~				
Signature Partia Name Hobbs Regulatory Title / 07/12/13 Date																				
E-mail Addres	s: Jath			•								_/	K2							

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt2145'	T. Strawn_	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Delaware_	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 4670'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. Rustler 1895'	T. Simpson_	T. Mancos	T. McCracken				
T. Yates3405'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Seven Rivers	T. Ellenburger	Base Greenhorn_	TGranite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand_6160	T. Morrison					
T. Drinkard	T. Bone Springs_7850'	T.Todilto					
T. Abo	T. Rustler	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn_	T. 15350' TD (MD)	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian_	OH OD CAS				

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology