## State of New Mexico HOPPERSON Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec. NM 87410
District IV

JUL 12 Dill Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

1220 S. St. France			SOS REC	ÇEI <b>VED</b>	Santa Fe, NI	M 87505	ישרי	DI7ATION	тот		AMENDED REPORT	
I. REQUEST FOR ALLOWABLE AND AUTHO  Operator name and Address								<sup>2</sup> OGRID Number				
Mewbourne				14744								
PO Box 5270 Hobbs, NM				<sup>3</sup> Reason for Filing Code/ Effective Date New Well / 06/26/13								
<sup>4</sup> API Numb	Scharb; Bon	<sup>6</sup> Pool Code										
30 - 025 - 40884   Scharb; B										ell Numbe		
395	Merit 6 EF											
	II. 10 Surface Loca		on ⁄nship Range Lot.		Feet from the	North/South Line		Feet from the	East/West line		County	
E E	6	19S	35E	Lot.Idii	1325	North		115	West		Lea	
11 Bottom Hole Location												
Ul or lot no.	Section 6	Township 19S	Range 35E	Lot.Idn	Feet from the 2274	e North/South Line North		Feet from the	he East/West line 22 East M		County Lea	
	12 Lse Code 13 Producing N		1 14 Gas Connection		15 C-129 Peri	1		C-129 Effective	Date	17 Č-1	29 Expiration Date	
S Code Pumpir		ode	Date 06/26/13		;·							
III. Oil and Gas Transporters												
18 Transpoi OGRID	19 Transporter Name and Address									<sup>20</sup> O/G/W		
35246		Shell Trading US Co.									О	
		PO Box 4604										
i kalik		Houston, TX 77210-4604								1.11		
024650		Versado (Targa)									G	
Ť.		6 Desta Drive, STE										
			Midland, TX 79710									
											Salara Salara	
							***************************************					
IV. Wel												
21 Spud Date		22 Ready Date			<sup>23</sup> TD	<sup>24</sup> PBTD		<sup>25</sup> Perforations		<sup>26</sup> DHC, MC		
05/07/13		06/26/13			15350'	15319'		11103' – 15319'		'		
<sup>27</sup> Hole Size			<sup>28</sup> Casing & Tubing Size			<sup>29</sup> Depth Set			30 Sacks Cement			
17 ½''			13 3/8"				1865'			1350		
12 1/4"			9 5%''				3410'			1100		
8 3/4"			7''			11022 MD			850			
6 1/4"			4 ½" Liner				10787' - 15330'			TOL @ 10787'		
			2 1/4"			10166'						
<b>37 33</b> 7-11	T4 D	L										
V. Well  31 Date New		ta <sup>2</sup> Gas Delive	ery Date	33	Test Date	<sup>34</sup> Test	Lengi	th 35 T	bg. Press	sure	<sup>36</sup> Csg. Pressure	
	06/26/13		- ,		07/11/13	24 hrs			240		30	
37 Choke Size					9 Water	40 Gas					41 Test Method	
NA			129		140	79					Producing	
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and						OIL CONSERVATION DIVISION						
complete to the best of my knowledge and belief.												
Signature:		Approved by:										
Printed name:						Title: Petroleum Engineer						
Jackie Lathan V Title:						Approval Date:						
Hobbs Regulatory E-mail Address:								SEP 2	<b>y</b> 21	113		
E-mail Addres   jlathan@mew												

Phone:

575-393-5905

Date:

07/12/13