

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-025-41067

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
 Endurance 25 Fed

8. Well Number
 2

9. OGRID Number
 7377

10. Pool name or Wildcat
 SWD; Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other SWD

2. Name of Operator
 EOG Resources, Inc.

3. Address of Operator
 P.O. Box 2267 Midland, TX 79702

4. Well Location
 Unit Letter E : 2310 feet from the North line and 990 feet from the West line
 Section 25 Township 26S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3332' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

OTHER: Completion, convert to SWD

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/20/13 Pressure test 9-5/8" X 7" casing annulus to 1500 psi. Test good.
 6/21/13 Ran CBL, determined TOC behind 7" casing to be 4920'.
 8/12/13 MIRU to complete as SWD. RIH and spot 70 sx Class H cement plug at 9565' displaced w/ 35.5 bbls.
 8/13/13 RIH and set 7" CIBP at 7200'. Dump 9 sx Class H cement on top.
 8/14/13 RIH and tag cement at 7177' PBTB.
 8/15/13 RIH and perforate from 5955 to 7070', 0.39", 2640 holes.
 8/16/13 RIH w/ 7" Baker Hornet Injection packer and 3-1/2" IPC injection tubing. Packer set at 5885'.
 Ran MIT pre-test to 500 psi. Test good. Notify BLM and NMOCD to schedule test.

Spud Date: 4/14/13

Rig Release Date: 5/1/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 8/21/13

Type or print name Stan Wagner E-mail address: _____ PHONE 432-686-3689

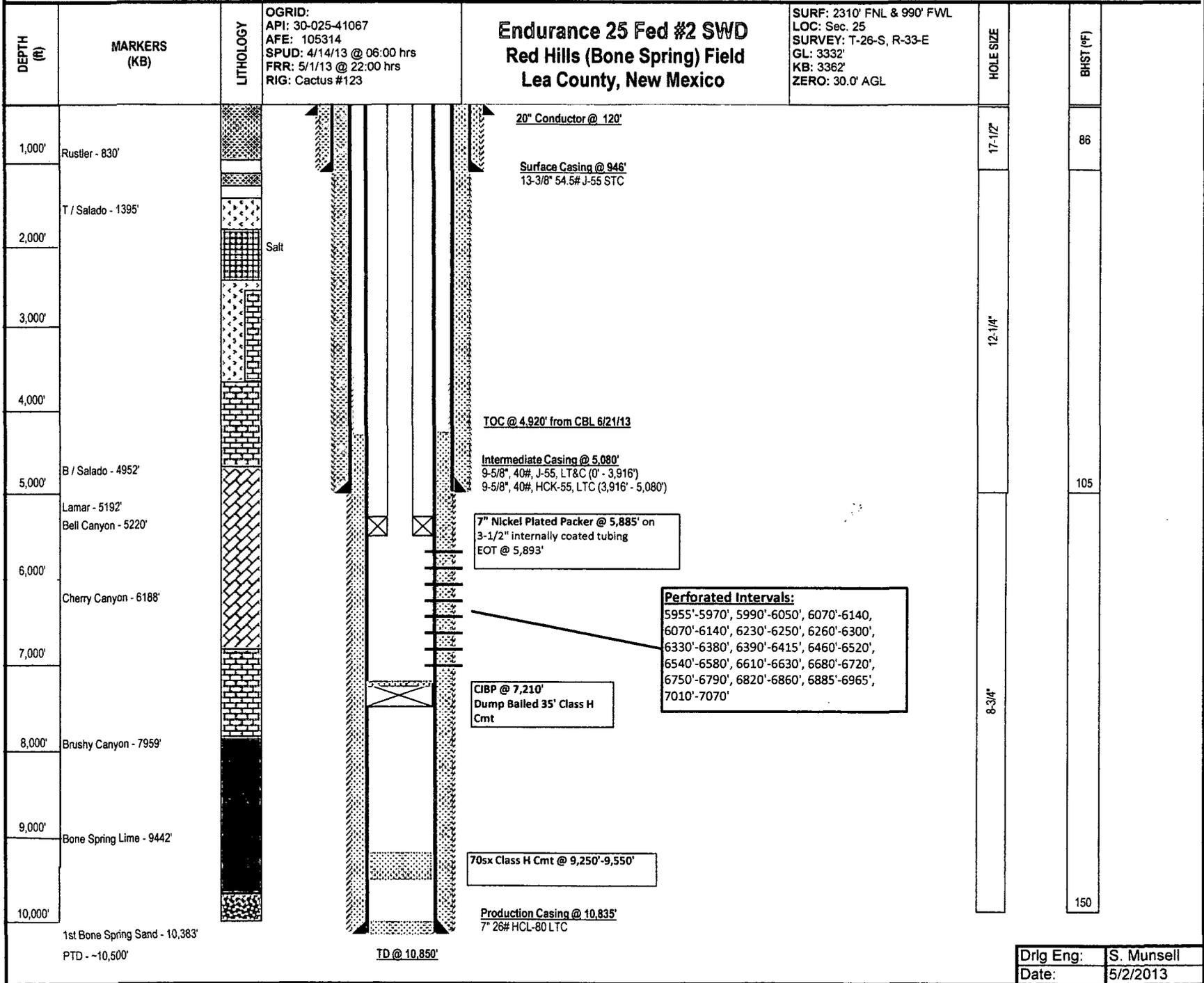
For State Use Only

APPROVED BY [Signature] TITLE Dist MGR DATE 9-19-2013

Conditions of Approval (if any) SWD-1424-A

SEP 19 2013

CURRENT WELL SKETCH



Drig Eng:	S. Munsell
Date:	5/2/2013