Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	AAA AAA	WELL API NO. 30-025-06217
811 S. First St., Artesia, NM 88210	BBS OF CONSERVATION DIVISION	7. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	<b>G 1 6 2013</b> Santa Fe, NM 87505	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	ECENEREPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Bouse I tame of Similar I tame
DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FOR SUCH	Eumont Hardy Unit
1	Gas Well Other	8. Well Number 016
2. Name of Operator		9. OGRID Number
	and Gas Corporation	151228
3. Address of Operator PO Box 5155 Santa Fe, NM 87502		10. Pool name or Wildcat
	55 Santa Fe, NW 8/502	Eumont; Yates, 7 Rvrs, Queen
4. Well Location		
	980_feet from the South_ line and660	feet from the <b>East</b> line
Section 36	Township 20S Range 37E	NMPM Lea County
The second secon	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
		**************************************
12 Check A	opropriate Box to Indicate Nature of Notice,	Report or Other Data
12. Check A	propriate box to indicate frature of fronce,	report of Other Data
NOTICE OF INT	ENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	<del></del>
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB 🔲
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:		well to production
	ted operations. (Clearly state all pertinent details, an	
	x). SEE RULE 19.15.7.14 NMAC. For Multiple Co	mpletions: Attach wellbore diagram of
proposed completion or recomming 7/1/2013	npietion.	
DO/CO to PBTD 3769'		
Run Borehole Compensate Log		
2 3/8"the landed at 3/75"		
2 3/8"tbg landed at 3475' Install production equipment		
Install production equipment	8/9/2013	
Install production equipment Wait on electrical power 7/9/2013 —	8/9/2013	
Install production equipment Wait on electrical power 7/9/2013 – Run pump test 8/9/2013 Return well to production 8/13/2013		
Install production equipment Wait on electrical power 7/9/2013 – Run pump test 8/9/2013		
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Install production equipment Wait on electrical power 7/9/2013 — Run pump test 8/9/2013 Return well to production 8/13/2013 Enclosed; C104 / Log		
Install production equipment Wait on electrical power 7/9/2013 – Run pump test 8/9/2013 Return well to production 8/13/2013		
Install production equipment Wait on electrical power 7/9/2013 — Run pump test 8/9/2013 Return well to production 8/13/2013 Enclosed; C104 / Log		
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Install production equipment Wait on electrical power 7/9/2013 – Run pump test 8/9/2013 Return well to production 8/13/2013 Enclosed; C104 / Log  Spud Date:  I hereby certify that the information at SIGNATURE	Rig Release Date:  pove is true and complete to the best of my knowledge.  Little Field Supervisor	date 8/15/13
Install production equipment Wait on electrical power 7/9/2013 – Run pump test 8/9/2013 Return well to production 8/13/2013 Enclosed; C104 / 2.09  Spud Date:  I hereby certify that the information at SIGNATURE Type or print name Billy E. Prichard	Rig Release Date:  pove is true and complete to the best of my knowledge.  Little Field Supervisor	date 8/15/13
Install production equipment Wait on electrical power 7/9/2013 – Run pump test 8/9/2013 Return well to production 8/13/2013 Enclosed; C104 / Log  Spud Date:  I hereby certify that the information at SIGNATURE	Rig Release Date:  Dove is true and complete to the best of my knowledge  Field Supervisor  E-mail address: billy@pwllc:ne	DATE 8/15/13  PHONE: 4329347680
Install production equipment Wait on electrical power 7/9/2013 – Run pump test 8/9/2013 Return well to production 8/13/2013 Enclosed; C104 / 2.09  Spud Date:  I hereby certify that the information at SIGNATURE Type or print name Billy E. Prichard	Rig Release Date:  pove is true and complete to the best of my knowledge.  Little Field Supervisor	DATE 8/15/13  PHONE: 4329347680