

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87001
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OIL

SEP 12 2013

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-11066
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit
8. Well Number 194
9. OGRID Number 192463
10. Pool name or Wildcat Langlie Mattix 7R Qn GB
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3263'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator
OXY USA WTP Limited Partnership

3. Address of Operator
P.O. Box 50250 Midland, TX 79710

4. Well Location
Unit Letter A : 660 feet from the north line and 330 feet from the east line
Section 9 Township 24S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3263'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-3606' PBDT-3395' Perfs-3505-3554' CIBP-3430'

10-3/4" 20# csg @ 220' w/ 200sx, 13" hole, TOC-Surf-Circ
5-1/2" 14# csg @ 3605' w/ 300sx, 8-1/4" hole, TOC-2241'-Calc

1. RIH & tag Cmt/CIBP @ 3395', M&P 25sx cmt to 3245'
 2. M&P 25sx cmt @ 2700-2550' WOC-Tag
 3. Perf @ 2380', sqz 40sx cmt to 2280' WOC-Tag
 4. Perf @ 1200', sqz 60sx cmt to 1035' WOC-Tag
 5. Perf @ 270' sqz 145sx cmt to surface
- 10# MLF between plugs
Above ground steel tanks will be utilized.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 9/10/13

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE Dist. Mgr DATE 9-19-2013

OIL CONSERVATION DIVISION - Hobbs office **Must Be Notified**
24 hours prior to the beginning of Plugging Operations.

SEP 23 2013

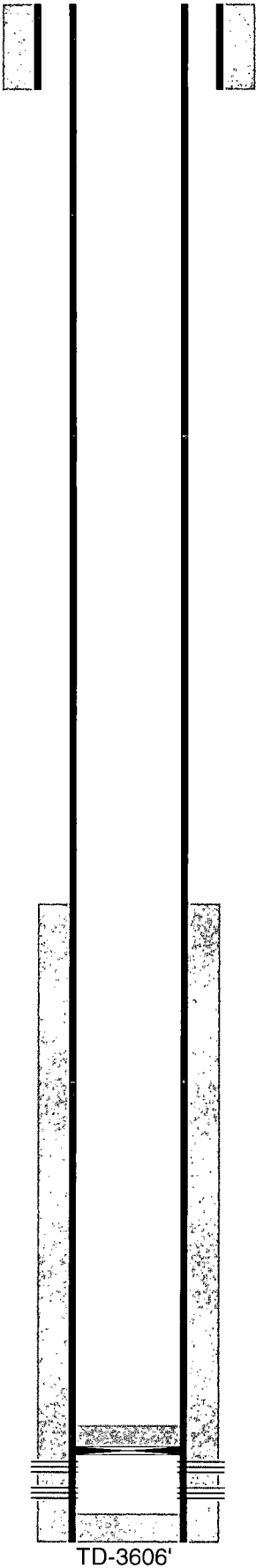
OXY USA WTP LP - Current
Myers Langlie Mattix Unit #194
API No. 30-025-11066

13" hole @ 220'
10-3/4" csg @ 220'
w/ 200sx-TOC-Surf-Circ

8-1/4" hole @ 3606'
5-1/2" csg @ 3605'
w/ 300sx-TOC-2241'-Calc

CIBP @ 3430' w/ 35' cmt to 3395' Tagged

Perfs @ 3505-3554'



TD-3606'

OXY USA WTP LP - Proposed
Myers Langlie Mattix Unit #194
API No. 30-025-11066

145sx @ 270'-Surface

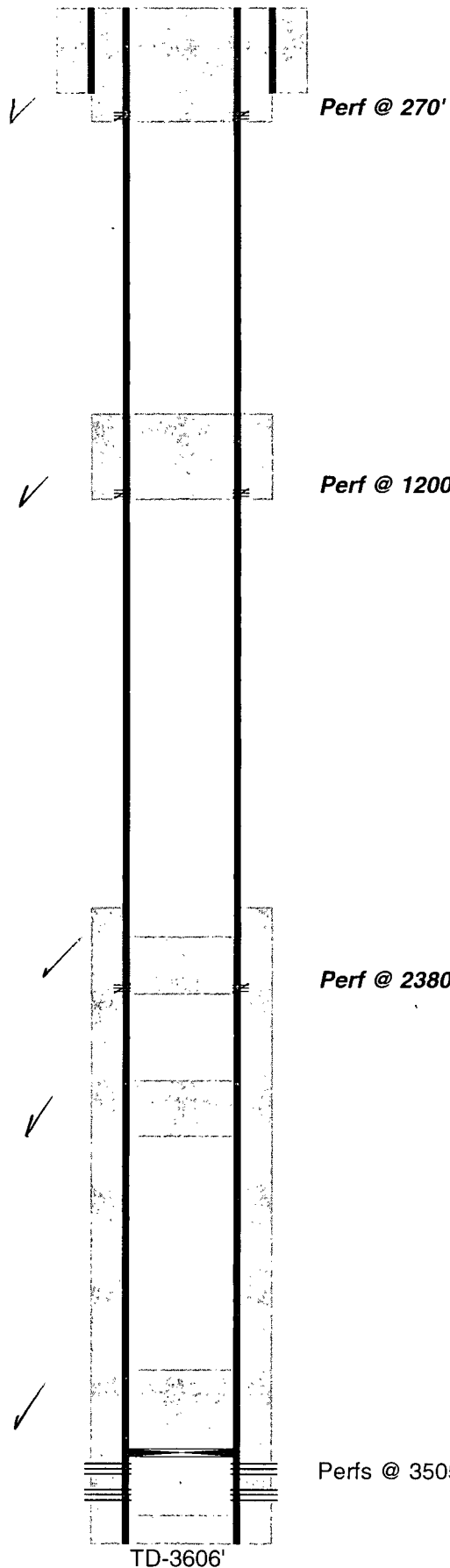
60sx @ 1200-1035' WOC-Tag

40sx @ 2380-2280' WOC-Tag

25sx @ 2700-2550' WOC-Tag

25sx @ 3395-3245'

CIBP @ 3430' w/ 35' cmt to 3395' Tagged



Perf @ 270'

Perf @ 1200'

Perf @ 2380'

Perfs @ 3505-3554'

13" hole @ 220'
10-3/4" csg @ 220'
w/ 200sx-TOC-Surf-Circ

8-1/4" hole @ 3606'
5-1/2" csg @ 3605'
w/ 300sx-TOC-2241'-Calc