

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs, 3S OCD
HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 25 2013

5. Lease Serial No.
NMLC031696A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
892000321X

8. Lease Name and Well No.
SEMU 146

9. API Well No.
30-025-34977-00-S2

10. Field and Pool, or Exploratory
SKAGGS

11. Sec., T., R., M., or Block and Survey
or Area Sec 25 T20S R37E Mer NMP

12. County or Parish
LEA

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3519 GL

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.

Other _____

RECEIVED

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: RHONDA ROGERS
E-Mail: rogerr@conocophillips.com

3. Address 3300 N "A" ST BLDG 6
MIDLAND, TX 79705

3a. Phone No. (include area code)
Ph: 432-688-9174

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Sec 25 T20S R37E Mer NMP
SENV 1980FNL 1830FWL

At top prod interval reported below

At total depth

14. Date Spudded
09/29/2000

15. Date T.D. Reached
10/16/2000

16. Date Completed
 D & A Ready to Prod.
06/13/2013

18. Total Depth: MD 7700
TVD 7700

19. Plug Back T.D.: MD 4120
TVD 4120

20. Depth Bridge Plug Set: MD 4120
TVD 4120

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR CNL/FDC DLL GR ONLINE

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	1513		289	187	0	
7.875	5.500 J-55	17.0	0	7700		413	631	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4074		2.875	6400				

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GRAYBURG	3780	4012	3958 TO 4009			PRODUCING
B)			6490 TO 6647			Below CIBP + 35' cmt
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3958 TO 4009	ACIDIZE W/156 BBLS 15% NE FE HCL, W/256 7/8 FRAC BALLS. FRAC W/37815 GALS DELTA FRAC 140 W/68950#
6490 TO 6647	55,000 gal Spectra gel, 132,900# 16/30 TLC RCS, 40
6490 TO 6647	4500 gal NEFE HCL & ball sealers.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/16/2013	06/18/2013	24	→	15.0	25.0	157.0	41.0		OTHER
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 80.0	24 Hr. Rate →	Oil BBL 15	Gas MCF 25	Water BBL 157	Gas:Oil Ratio	Well Status POW	

ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						JUL 21 2013
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #211949 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

SEP 23 2013

bn

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

OTHER

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
YATES	2704	2954		TANSILL	2560
SEVEN RIVERS	2954	3520		YATES	2704
QUEEN	3520	3780		SEVEN RIVERS	2954
GRAYBURG	3780	4012		QUEEN	3520
SAN ANDRES	4012	5282		PENROSE	3646
GLORIETTA	5282	5896		GRAYBURG	3780
BLINEBRY	5896	6400		SAN ANDRES	4012
TUBB	6400	6724		GLORIETTA	5282
TUBB-DRINKARD	6490	6647		BLINEBRY	5896
ABO	7100	7134		TUBB	6400
				DRINKARD	6724
				ABO	7026

32. Additional remarks (include plugging procedure):

Set CIBP @ 7050' & dump 35' cmt top. Set CIPB @ 6440' & dumped 35' cmt top. Pump 45 bbls 14.8# mud & flush w/24.5 bbls FW, pumped 10sx class C cmt @ 4359'. Set CIBP @ 4120'.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #211949 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by KURT SIMMONS on 07/12/2013 (13KMS2411SE)**

Name (please print) RHONDA ROGERS Title STAFF REGULATORY TECHNICIAN

Signature _____ (Electronic Submission) Date 06/27/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.