

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBS OGD
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
SEP 23 2013

Form C-103
 Revised July 18, 2013

RECEIVED SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11039 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injection</u>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA WTP Limited Partnership		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710		7. Lease Name or Unit Agreement Name <u>Myers Langlie Mattix Unit</u>
4. Well Location Unit Letter <u>I</u> : <u>1930</u> feet from the <u>south</u> line and <u>760</u> feet from the <u>east</u> line Section <u>7</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>235</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3306'</u>		9. OGRID Number 192463
		10. Pool name or Wildcat <u>Langlie Mattix 7R Qn GB</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <u>Failed Test, Repair, Return Injection</u> <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RU PU, POOH tbg & pkr. RIH w/ pkr & RBP, pressure test csg, to isolate for possible leak. If leak is detected, forward plan will discussed. If no leak is found, clean out wellbore to PBTD, RIH w/ tbg & pkr, circ hole w/ pkr fluid. Notify NMOCDB/BLM, pressure test casing to 500# for 30 min. Return well to injection.

Above ground steel tanks will be utilized

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 9/18/13

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: [Signature] TITLE DIST-1098 DATE 9-23-2013

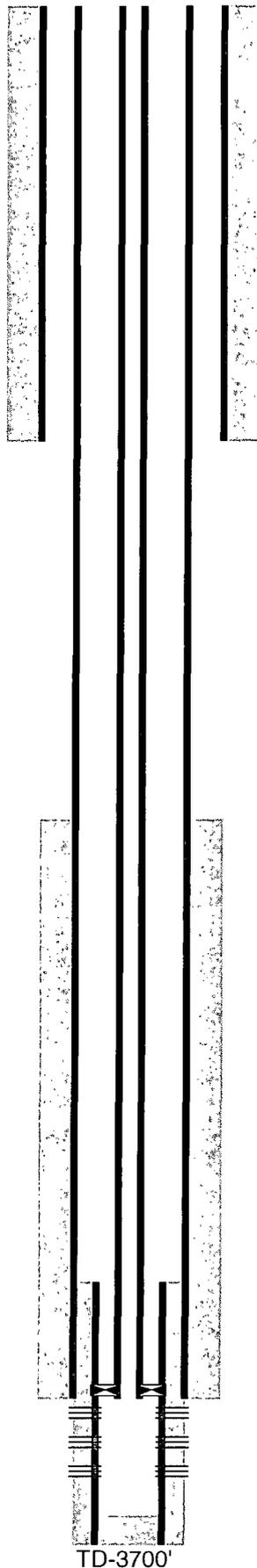
CONDITION OF APPROVAL: Notify OCD DISTRICT OFFICE 24 HOURS prior to STARTING THE WORKOVER.

SEP 23 2013

CONDITION OF APPROVAL: Operator shall give the OCD District Office 24 hour notice before running the MIT test and chart.

OXY USA WTP LP - Current
Myers Langlie Mattix Unit #235
API No. 30-025-11039

12-1/4" hole @ 1210'
9-5/8" csg @ 1210'
w/ 400sx-TOC-Surf-Circ



8-3/4" hole @ 3410'
7" csg @ 3410'
w/ 200sx-TOC-2076'-Calc

2-3/8" tbg w/ pkr @ 3414'

Perfs @ 3458-3580'

4-1/2" liner @ 3106-3700'
w/ 405sx-TOC-3106'-Circ

TD-3700'