

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO.
30-025-25518 ✓
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

RECEIVED
SEP 23 2013
OBSUCD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Bebidas 16 State SWD ✓
6. Well Number:
1 ✓

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER Re-Entry

8. Name of Operator
COG Operating LLC

9. OGRID
229137 ✓

10. Address of Operator
2208 W. Main Street
Artesia, NM 88210

11. Pool name or Wildcat
SWD; Delaware (96100) ✓

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	16	23S	33E		1980	South	660	West	Lea
BH:										

13. Date Spudded 8/8/13 RE
14. Date T.D. Reached N/A
15. Date Rig Released N/A
16. Date Completed (Ready to Produce) 9/5/13
17. Elevations (DF and RKB, RT, GR, etc.) 3699' GR

18. Total Measured Depth of Well 15950'
19. Plug Back Measured Depth 7540'
20. Was Directional Survey Made? No
21. Type Electric and Other Logs Run None

22. Producing Interval(s), of this completion - Top, Bottom, Name
5214-7340' Delaware ✓

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	748'	17 1/2"	In Place	0
10 3/4"	40.5#	5100'	12 1/4"	In Place	0
7 5/8"	26.4#	12478'	8 3/4"	In Place	0
5"	18#	12020-15949'	6 1/2"	In Place	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
					4 1/2"	5151'	5151' ✓

26. Perforation record (interval, size, and number)
5214-7340' (1940)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
5214-7340' Acdz w/24100 gal 7 1/2% & 2400 ball sealers

28. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) Shut-In

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ 30. Test Witnessed By _____

31. List Attachments
Chart

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Stormi Davis* Printed Name: Stormi Davis Title Regulatory Analyst Date: 9/23/13
E-mail Address: sdavis@concho.com

ELG 9-23-2013

SWD - 1412

SEP 23 2013

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