

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

HOBBS OCD

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

SEP 20 2013

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-025-31423

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
South Hobbs (G/SA) Unit

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:
Oil Well Gas Well Other Injector

8. Well No. 235

2. Name of Operator
Occidental Permian Ltd.

9. OGRID No. 157984

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

10. Pool name or Wildcat Hobbs (G/SA)

4. Well Location
Unit Letter K : 2160 Feet From The South Line and 2414 Feet From The West Line
Section 4 Township 19-S Range 38-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RTGR, etc.)
3622' KB

Pit or Below-grade Tank Application or Closure
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Casing integrity test</u> <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 08/31/2013
Pressure readings: Initial – 515 PSI; 15 min – 480 PSI; 30 min – 475 PSI
Length of test: 30 minutes
Witnessed: NO

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 09/18/2013
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
APPROVED BY [Signature] TITLE Dist. MGR DATE 9-23-2013
CONDITIONS OF APPROVAL IF ANY:

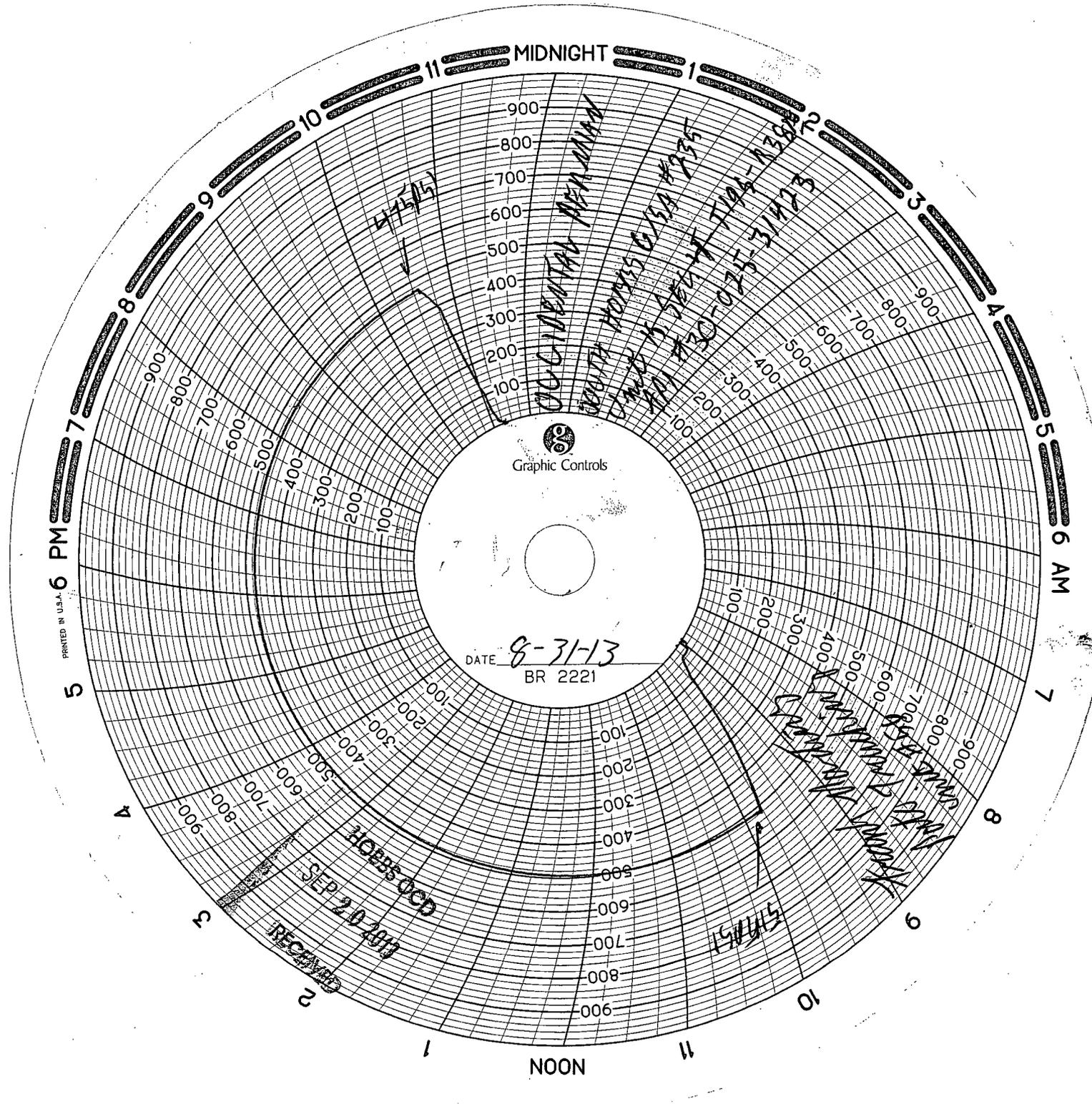
SEP 23 2013

PRINTED IN U.S.A.

MIDNIGHT

Graphic Controls

DATE 8-31-13
BR 2221



HOBBS OCP

SEP 20 2013

RECORDED

OGISHENTAL PENNINGTON

WITH HOBB'S OCP #235

HOBB'S OCP #235

OGISHENTAL PENNINGTON

9

10

NOON

11

1

2

4

5

7

6 AM

5

4

3

2

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8

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6 PM

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900