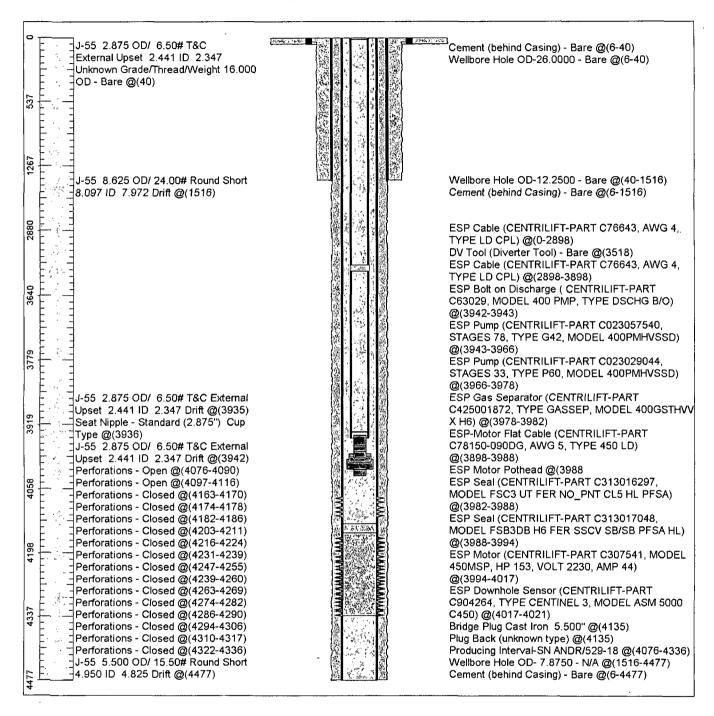
State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-200

FILE IN TRIPLICATE HOBBS OCD OIL CONSERVATION DIVISION	Revised 5-27-2004
DISTRICT I 1220 South St. Francis Dr.	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 Santa Fe, NM 87505	30-025-38110
	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM/88210	STATE FEE X
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 RECEIVED	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	North Hobbs (G/SA) Unit
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	Section 18
1. Type of Well: Oil Well X Gas Well Other	8. Well No. 529
2. Name of Operator	9. OGRID No. 157984
Occidental Permian Ltd.	
3. Address of Operator LICE I. Park 90. Donner City, TV, 70223	10. Pool name or Wildcat Hobbs (G/SA)
HCR I Box 90 Denver City, TX 79323 4. Well Location	
	t From The West Line
Section 18 Township 18-S Range 38-E	NMPM Lea County
3642' KB	
Pit or Below-grade Tank Application or Closure	Vanishing
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
Tit Liner I mickiless mill below-Grade I ank. Volume bots, Construction Ma	ici iai
12. Check Appropriate Box to Indicate Nature of Notice, Report, or C NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	Other Data SEQUENT REPORT OF: ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT	
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMEN	
 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed c 1. RUPU & RU. 2. Remove horse head on pumping unit. Unseat pump, POOH and lay down pump and rods. 	
3. ND wellhead/NU BOP.	
 RIH w/bit. Tag @4296'. POOH w/bit. RIH w/CIBP set @4155'. RU wire line and dump bail 20 feet of cement on top of CIBP. 	
6. Perforate casing @4076-90', 4097-4116' at 4 JSPF. RD wire line.	
7. RIH w/PPI packer set @3986'. RU HES and pump 1400 gal of 15% NEFE acid in 2 settings. Flush w/25 bbl fresh water. RD HES. RU pump truck & pump 100 bbl scale squeeze. Flush w/200 bbl of fresh water. RD pump truck. POOH w/PPI packer.	
8. RIH w/ESP equipment set on 124 jts of 2-7/8" tubing. Intake set @3982'.	R. POOH W/PPI packer.
9. ND BOP/NU wellhead,	•
10. RDPU & RU. Clean location and return well to production.	2012 PDDU 08/05/2012
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify the certify that the information above is true and complete to the best of my knowledge and belief.	2013 RDPU 08/05/2013
constructed or	
closed according to NMOCD guidelines , a general permit or an (attached) alternative	OCD-approved
SIGNATURE MUNICIPALITY Administrative	Associate DATE 09/17/2013
$\int \int \int d^2 d^2 d^2 d^2 d^2 d^2 d^2 d^2 d^2 d^2$	
SIGNATURE MUNICIPALITY Administrative	TELEPHONE NO. 806-592-6280
SIGNATURE TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy johnson@oxy.com	

Work Plan Report for Well:NHSAU 529-18



Survey Viewer