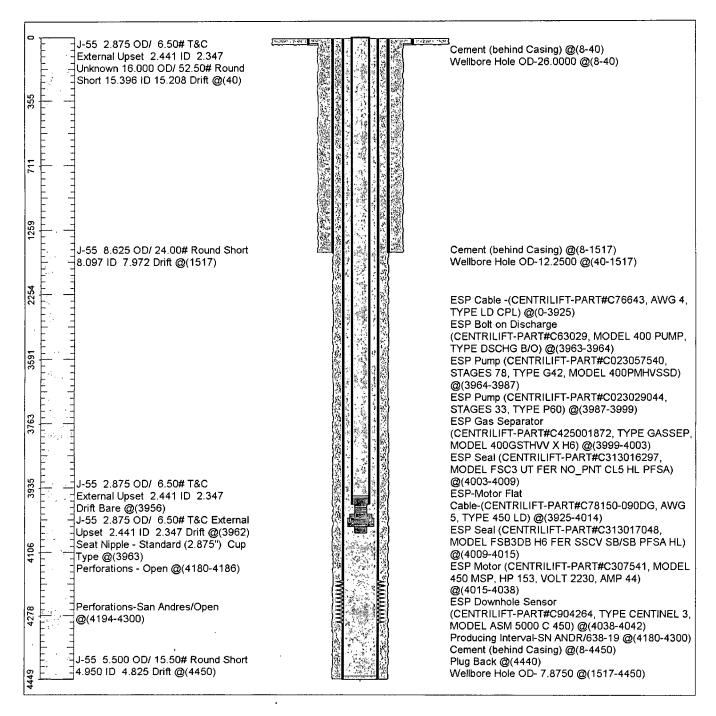
State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-200

FILE IN TRIPLICATE HOBBS OCOLL CONSERVATION DIVISION	Revised 5-27-2004
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 SEP 2 0 2013 Santa Fe, NM 87505	WELL API NO. 30-025-38125
DISTRICT II	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210	STATE FEE X 6. State Oil & Gas Lease No.
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 RECEIVED	6. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	North Hobbs (G/SA) Unit
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT" (Form C-101) for such proposals.) 1. Type of Well:	Section 19 8. Well No. 638
Oil Well X Gas Well Other	5. Well the 103%
2. Name of Operator	9. OGRID No. 157984
Occidental Permian Ltd. 3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	110000 (0.01.)
4. Well Location	
Unit Letter B : 402 Feet From The North Line and 1878 Fe	et From The East Line
Section 19 Township 18-S Range 38-	E NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3676° KB	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT	
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB	
OTHER: OAP/AT/Co	onvert to ESP X
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any	
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RUPU & RU.	
2. Un-hang well. Unseat pump and POOH and lay down rods and pump.	
 ND wellhead/NU BOP. RIH w/bit. Tag @4440'. POOH w/bit. 	
5. RU wire line & perforate casing at 4110-11', 4128-31', 4138-55' at 4 JSPF. RD wire line.	
6. RIH w/PPI packer set @4000'. RU HES & acid treat perfs w/1400 gal of 15% NEFE acid. Flushed with brine water. RD HES. RU pump truck and pump scale squeeze and flush w/200 bbl brine water. POOH w/PPI packer.	
7. RIH w/ESP equipment on 127 jts of 2-7/8" tubing. Intake set @4003'.	
8. ND BOP/NU wellhead.9. RDPU & RU. Clean location and return well to production.	
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RUPU 07/31/2013 RDPU 08/08/2013 Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be	
constructed or	
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan	
SIGNATURE MUNCLY OF TITLE Administrative	Associate DATE 09/18/2013
TYPE OR PRINT NAME Mendy A Johnson F-mail address: mendy johnson@oxy.com	
For State Hos Only	
APPROVED BY TITLE WEST.	MGT DATE 9-23-20 F
CONDITIONS OF APPROVAL IF ANY:	

Work Plan Report for Well:NHSAU 638-19



Survey Viewer