

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

RECEIVED CONSERVATION DIVISION

SEP 23 2013 Santa Fe, NM 87505

HOBBSD

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Uno State Battery
8. Well Number
9. OGRID Number 873
10. Pool name or Wildcat Wildcat G-06 S143423D; Abo (97854)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location
Unit Letter ^D : _____ feet from the _____ line and _____ feet from the _____ line
Section 23 Township 14S Range 34E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Flare Permit <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache is requesting permission to temporarily flare gas from the Uno State Battery due to the Targa plant fire. Gas will be measured prior to flaring.

30-025-39830 Uno State #2H
30-025-40334 High Plains State Com #1H

The wells are commingling under the Surface Commingling Order CTB-643.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Tech II DATE 09/20/2013

Type or print name Fatima Vasquez E-mail address: Fatima.Vasquez@apachecorp.com PHONE: (432) 818-1015

For State Use Only

APPROVED BY:  TITLE DISTRICT DATE 9-23-2013

Conditions of Approval (if any):

SEP 23 2013

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RECEIVED
State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
SEP 23 2013

Form C-129
Revised August 1, 2011
Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12
(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Apache Corporation
whose address is 2350 W Marland Blvd Hobbs, NM 88240
hereby requests an exception to Rule 19.15.18.12 for 90 days or until _____, Yr _____, for the following described tank battery (or LACT):
Name of Lease Uno State Battery Name of Pool Wildcat; Abo
Location of Battery: Unit Letter D Section 23 Township 14S Range 34E
Number of wells producing into battery 2
- B. Based upon oil production of 100 barrels per day, the estimated * volume of gas to be flared is 250 MCF; Value _____ per day.
- C. Name and location of nearest gas gathering facility:
Targa Saunders
- D. Distance _____ Estimated cost of connection _____
- E. This exception is requested for the following reasons: Gas plant cannot take our gas due to a plant fire.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature [Signature]

Printed Name & Title Fatima Vasquez - Regulatory Tech II

E-mail Address Fatima.Vasquez@apachecorp.com

Date 09/20/2013 Telephone No. (432) 818-1015

OIL CONSERVATION DIVISION

Approved Until 12-20-2013

By [Signature]

Title Dist. MGR

Date 9-23-2013

* Gas-Oil ratio test may be required to verify estimated gas volume.