Submit 1 Copy To Appropriate District Office	propriate District State of New Mexico		Form C-103
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 HOBBS OCD			WELL API NO.
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-025-29174 5. Indicate Type of Lease
		STATE FEE	
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87EIP 2 0 2013 District IV – (505) 476-3460 1220 South St. Francis Dr. Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			o. State on & Gas Lease No.
87505	CEIVED		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Lea "CS" State (NCT-A)
PROPOSALS.)			8. Well Number 1
1. Type of Well: Oil Well Gas Well Other			
2. Name of Operator			9. OGRID Number
EverQuest Energy Corporation			10. Pool name or Wildcat
3. Address of Operator 10 Desta Drive, Ste 300-E, Midland, Texas 79705		N/A	
			IVA
4. Well Location			
Unit LetterB:660feet from theNorth line and1650feet from the _East line			
Section 10 Township 16S Range 32E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
4313' AGL			
12. Check	Appropriate Box to Indicate	e Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL			——————————————————————————————————————
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT			
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM	=		
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
De A as falle MIDI Mayoriak well aluggers I says and between all compet aluga vains alocad lean surface system			
P&A as follows: MIRU Maverick well pluggers. Leave mud between all cement plugs using closed-loop surface system. Plug #1 is 35 sx at 3050', WOC/TAG at 2950'			
Plug #2 is 35 sx at 2050', WOC/TAG at 1950'			
Plug #3 is 35 sx at 500'			
Plug #4 is 15 sx at 60' to surface			
Install P&A marker			
Spud Date: OCT 201	Rig Release	e Date:	·
I hereby certify that the informatio	n above is true and complete to the	e best of my knowledg	ge and belief.
,	Ρ	j	,
.			
SIGNATURE / MCO.	TITLE_	_President	DATE_9-17-2013
Type or print nameTerry M. Duffey E-mail address: _tduffey@everquestenergy.net PHONE: 432-978-1126			
For State Use-Only Oliver Control of the Control of			
APPROVED BY: MILLIAM TITLE COMPLIANCE OFFICE DATE 9/23/2013			
Conditions of Approval (If any):			
OIL CONSERVATION DIVISION - Hobbs office Must Be Notified 24 hours prior to the beginning of Plugging Operations.			

Spud 3/85 **Wellbore Schematic** Completed 7/85 in Wolfcamp **EverQuest - Lea CS State (NCT-A)** Datum = 19' AGL API# 30-025-29174 **Current Configuration - Sept'13** Original P&A - Sept'90 Re-Entry - Jun'02 11-3/4" 42# H40 at 450' cmt'd w/ 300 sx circ to surf 8-5/8" 24-32# K55 at 3000' cmt'd w/ 1100 sx circ to surf 6/02 Re-entry: Spot and TAG cmt plug 3865-4039' 9/90 P&A: Cut and pulled 5-1/2" casing at 5725' 9/90 P&A: Cmt Plug 5679-5769' 9/90 P&A: Cmt Plug 6744-6991' TOC 6800' 9/90 P&A: Cmt Plug 8750-9000' Wolfcamp perfs: 35 sx cmt 9493-9497' 9/90 P&A: CIBP 9360' capped w/ 35 sx CIBP 9360^t 9512-9514' 9520-9529' 9553-9555' 9600-9602' 9607-9609' 9698-9700' 9742-9748' 9756-9764' 9770-9772' CIBP 9842' CIBP at 9842' Wolfcamp perfs 9878-9882' 5-1/2" 17# K55 at 10050' cmt w/ 750 sx 7-7/8" hole to TD TOC 6800'