HOBBS OCU	
Submit I Copy To Appropriate District BBS OCU Office State of New Mexico	Form C-103
State of New Mexico Office District 1 - (575) 393-6161 1625 N. French Dr. Hobbs, NM 8550 District II - (575) 748-1283 OH. CONSERVATION DIVISION	WELL API NO.
District II – (575) 748-1283	30-025-05138
811 S. First St., Ariesia, NM 88210	5. Indicate Type of Lease
District III – (505) 334-6178 I220 South St. Francis Dr. 1000 Rio Brazos Rd , Aztec, NM 8741 RECEIVED Santa Fe, NM 87505	STATE FEE 🔼 🖊
	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Lee Whitman A
1. Type of Well: Oil Well	8. Well Number 4
2. Name of Operator Resolute Natural Resources Co., LLC	9. OGRID Number 295770 /
3. Address of Operator	10. Pool name or Wildcat
1675 Broadway, Ste 1950 Denver, CO 80202	Denton, Devonian
4. Well Location	
Unit Letter \underline{H} : $\underline{1980}$ feet from the $\underline{\mathtt{north}}$ line and $\underline{82}$	25 feet from the east line
Section 26 Township 14S Range 37E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3821' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	
OTHER: MIT for TA status	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
proposed completion of recompletion.	
Resolute conducted an MIT on the subject well on September 19,	
2013, to preserve the continued TA status for a 6-month extension.	
The well was pressured to 640 psi, charted for 30 minutes. Final	
pressure was 635 psi, well passed MIT. Chart is attached.	
pressure was 655 psi, well passed MIT. Chart is accadiled.	
This Approval	of Temporary
This Approval of Temporary 19-2014 Abandonment Expires	
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Spud Date: Rig Release Date:	· · · · · · · · · · · · · · · · · · ·
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
11 110	
SIGNATURE CHUMY Blass TITLE Sr Regulatory Tech DATE 9-23-13	
Shorry divers	
Type or print name Sherry Class E-mail address: E-mail address: PHONE: 303-573-4886, 1580	
For State Use Only	
APPROVED BY: DATE 9-24-2013	
Conditions of Approval (if any):	

