

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OGD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
SEP 23 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25802
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ INJECTOR		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
4. Well Location Unit Letter N 400 feet from the SOUTH line and 2380 feet from the WEST line Section 6 Township 18S Range 35E NMPM County LEA		8. Well Number 121
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: INTENT TO EXTEND TA STATUS

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. RESPECTFULLY REQUESTS A 2 YR EXTENSION OF THE TA STATUS OF THE SUBJECT WELL. VERBAL APPROVAL HAS BEEN RECEIVED BY E.L. GONZALES, NMOCD. UPON APPROVAL, A CHART WILL BE RUN AND SUBMITTED TO NMOCD. THE CURRENT TA STATUS EXPIRES ON 9/14/14.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REGULATORY SPECIALIST

DATE: 09/16/2013

Type or print name: DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

SEP 24 2013

Wellbore Diagram

CVU 121

N-6 185 SSE
400 S 2380 W
st ang

Created: 07/18/08 By: JSS
Updated: 06/04/09 By: N Cayce
Lease: Central Vacuum Unit
Field: Central Vacuum Unit
Surf. Loc.: 400' FSL, 2380' FEL
Bot. Loc.:
County: Lea St.: NM
Status: Active Injection Well

Well #: 121 St. Lse: B-1113-1
API: 30-025-25802
Unit Ltr.: N Section: 6
TSHP/Rng: S-18 E-35
Unit Ltr.: Section:
TSHP/Rng:
CHEVNO: EQ3040
Directions: Buckeye, NM

Surface Csg.

Size: 13 3/8"
Wt.: 48# H-40
Set @: 358'
Sxs cmt: 400
Circ: Yes
TOC: surface
Hole Size: 17 1/2"

KB: 3985'

DF: NA

GL: 3973'

Ini. Spud: 7/25/1979

Ini. Comp.: 8/21/1979

Intermediate Csg.

Size: 9 5/8"
Wt.: 32# K-55
Set @: 1540'
Sxs Cmt: 800
Circ: Yes
TOC: surface
Hole Size: 12 1/4"

DV
1547'

Perf. and Stimulation History:

CVU 121
8/21/79 New well perf. w/2 JSPF From
4610, 14, 18, 4706, 15, 18, 21' 7 holes.
8/23/79 Acidize perfs. 4706-4721'
w/5000 gals 15% NEA. Max.=2500#,
Min.=1800# @ 4.5 bpm. ISIP=800#.
Reset pkr. Acidize perfs. 4610-4618'
w/4000 gals 15% NEA. Max.=3000#,
Min.=2100#. ISIP=800#.
9/28/94 Perf. w/2 JSPF from 4550-56,
71-73, 82-92, 4603-07, 21-28, 50-62, 71-
77, 81-90' 112 holes. Acidize perfs.
4550-4690' w/10,000 gals 20% NEFE
w/8000# RS and 120 ball
sealers. Max.=3500#, Avg.=3200# Avg.
rate 4.9 bpm. ISIP=1610#.
10/11/94 OPT: 182 BPD at 1375 psi.
final report.
5/09 Tagged @ 4509'. Tbg. press 1,575

Intermediate Csg.

Size: 7"
Wt.: 23# K-55
Set @: 2785'
Sxs Cmt: 650
Circ: yes
TOC: surface
Hole Size: 8 3/4"

Production Csg.

Size: 4 1/2"
Wt.: 10.5# K-55
Set @: 4800'
Sxs Cmt: 900
Circ: yes
TOC: surface
Hole Size: 6 1/8"

Pkr. 4506'.

Perfs: 4550-4690' w/2 JSPF.

Perfs: 4610-4721 w/2 JSPF.

Tubing and Packer Detail:

2 3/8" duo-line inj. Tbg. Jts. ? @ 4506'.
Pkr. 4506'.

PBTD: 4742'

TD: 4800'