

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OGD
OIL CONSERVATION DIVISION

SEP 23 2013
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26786
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ INJECTOR		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
4. Well Location Unit Letter I 1680 feet from the SOUTH line and 330 feet from the EAST line Section 6 Township 18S Range 35E NMPM County LEA		8. Well Number 142
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: INTENT TO EXTEND TA STATUS

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. RESPECTFULLY REQUESTS A 4 YR EXTENSION OF THE TA STATUS OF THE SUBJECT WELL. VERBAL APPROVAL HAS BEEN RECEIVED BY E.L. GONZALES, NMOC. UPON APPROVAL, A CHART WILL BE RUN AND SUBMITTED TO NMOC. THE CURRENT TA STATUS EXPIRES ON 9/14/14.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REGULATORY SPECIALIST

DATE: 09/16/2013

Type or print name: DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

SEP 24 2013

Wellbore Diagram

CVU 142

Created: 07/17/08 By: JSS
 Updated: 06/04/09 By: N Cayce
 Lease: Central Vacuum Unit
 Field: Central Vacuum Unit
 Surf. Loc.: 1680' FSL, 330' FEL
 Bot. Loc.:
 County: Lea St.: NM
 Status: **Active Oil Well**

Well #: 142 St. Lse: B-1031
 API: 30-025-26786
 Unit Ltr.: I Section: 6
 TSHR/Rng: S-18 E-35
 Unit Ltr.: Section:
 TSHR/Rng:
 CHEVNO: FJ0494
 Directions: Buckeye, NM

1-6 185 35E
 1680 S 330 E
 St 04

Surface Csg.

Size: 13 3/8"
 Wt.: 48# K-55
 Set @: 350'
 Sxs cmt: 425
 Circ: Yes
 TOC: surface
 Hole Size: 17 1/2"

Intermediate Csg.

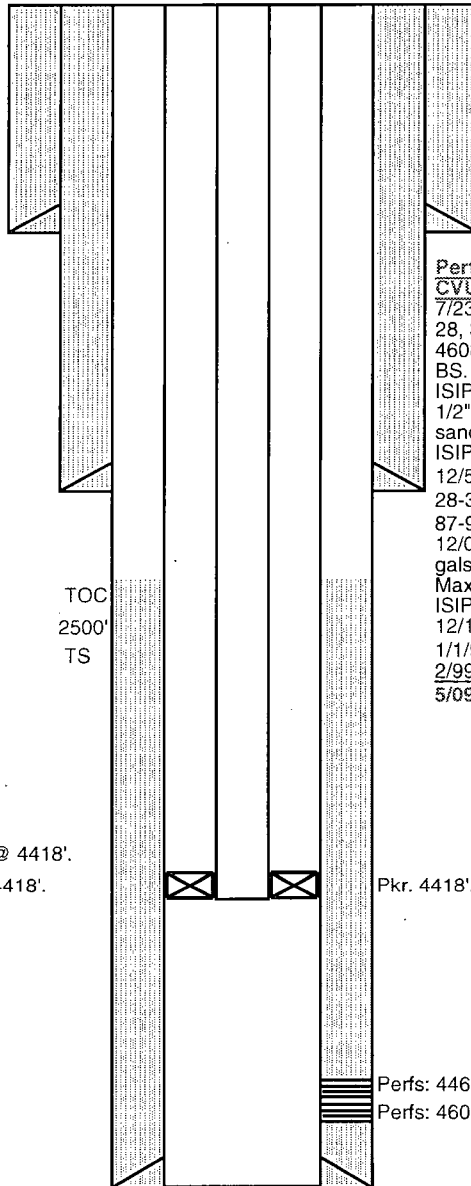
Size: 9 5/8"
 Wt.: 32.3, 36#
 Set @: 1510'
 Sxs Cmt: 850
 Circ: Yes
 TOC: surface
 Hole Size: 12 1/4"

Production Csg.

Size: 4 1/2"
 Wt.: 10.5# K-55
 Set @: 4800'
 Sxs Cmt: 2400
 Circ: yes
 TOC: 2500' TS
 Hole Size: 7 7/8"

Tubing and Packer Detail:

2 3/8" rice duo-line tbgr. 147 jts. @ 4418'.
 New AD-1 injection pkr. Set @ 4418'.



KB: 3977'
 DF: NA
 GL: 3967'
 Ini. Spud: 7/2/1980
 Ini. Comp.: 7/23/1980

Perf. and Stimulation History:

CVU 142
 7/23/80 New well perf. From 4608, 10, 21, 26, 28, 32, 35, 56, 58' w/2 JSPF. Acidize perfs. 4608-4658' w/3000 gals 15% NEFE acid w/17 BS. Max.=3000#, Min.=2500#. Air=5.3 bpm. ISIP=1100#. Frac perfs. 4608-4658' down 4 1/2" csg. w/30,000 gals gel wtr & 30,000# 20/40 sand. Max.=2000#. Min.=1820#. Air=20 bpm. ISIP=1300#.
 12/5/94 Perf. from 4468-72, 80-86, 4518-22, 28-32, 68-72, 84-90, 4596-4602, 40-42, 66-78, 87-92, 4704-07, 20-22, 27-29' w/2 JSPF.
 12/06/94 Acidize perfs. 4468-4729' w/10,000 gals 20% NEFE HCL w/5000# RS. Max.=3500#, Avg.=2000#, Avg. rate=4 bpm, ISIP=1780.
 12/13/94 OPT: rate 58 BPD at 1170 psi.
 1/1/95 Pressure increase 1285#.
 2/99 MIT. Pkr @ 4422'. Test OK.
 5/09 Tagged @ 4402'. Tbg. press 1325

Pkr. 4418'.

Perfs: 4468-4729' w/2 JSPF 12/5/94.
 Perfs: 4608-4658' w/2 JSPF 7/23/80.

PBTD: 4750'
 TD: 4800'