

Submit 1 Copy To Appropriate District
Office -
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBBS OGD
SEP 23 2013
RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30967
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator CHEVRON U.S.A. INC..		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
4. Well Location Unit Letter M 990 feet from the SOUTH line and 895 feet from the WEST line Section 30 Township 17S Range 35E NMMP County LEA		8. Well Number 49
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat VACUUM GLORIETA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: INTENT TO EXTEND TA STATUS

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. RESPECTFULLY REQUESTS A 1 YR EXTENSION OF THE TA STATUS OF THE SUBJECT WELL. VERBAL APPROVAL HAS BEEN RECEIVED BY E.L. GONZALES, NMOCD. UPON APPROVAL, A CHART WILL BE RUN AND SUBMITTED TO NMOCD. THE CURRENT TA STATUS EXPIRES ON 7/27/14.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE: REGULATORY SPECIALIST

DATE: 09/16/2013

Type or print name: DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

E.L. Gonzales

TITLE

Dist. MGR

DATE

9-24-2013

Conditions of Approval (if any):

SEP 24 2013

**CURRENT
WELLBORE DIAGRAM**

Created: 7/10/2003 By: SMG
 Updated: 11/17/2010 By: BBMK
 Updated: 1/9/2008 By: Cayce
 Lease: Vacuum Glorieta West Unit
 Surface Location: 990' FSL & 895' FWL
 Bottomhole Location:
 County: Lea St: NM
 Current Status: Temp. Abandoned 6/16/97
 Directions to Wellsite: Buckeye, New Mexico

Well No.: 49
 Unit Ltr: M
 Unit Ltr:
 St Lease: B-1722-1
 Elevation: 3990' GR

Sec: 30
 Sec:
 API: 30-025-30967

Field: Vacuum Glorieta
 TSHP/Range: 17S-35E

oil-st m-30
 17S 35E
 990 S 895 W

Surface Csg.

Size: 11 3/4"
 Wt., Gr.: 42# H-40
 Set @: 1550'
 Sxs cmt: 1200
 Circ: Yes, 175 sxs
 TOC: Surface
 Hole Size: 15"

Intermediate Csg.

Size: 8 5/8"
 Wt., Gr.: 32# (41 jts K-55 & 29 jts S-80)
 Set @: 3000'
 Sxs Cmt: 850
 Circ: Yes, 150 sxs
 TOC: Surface?
 Hole Size: 11"

Production Csg.

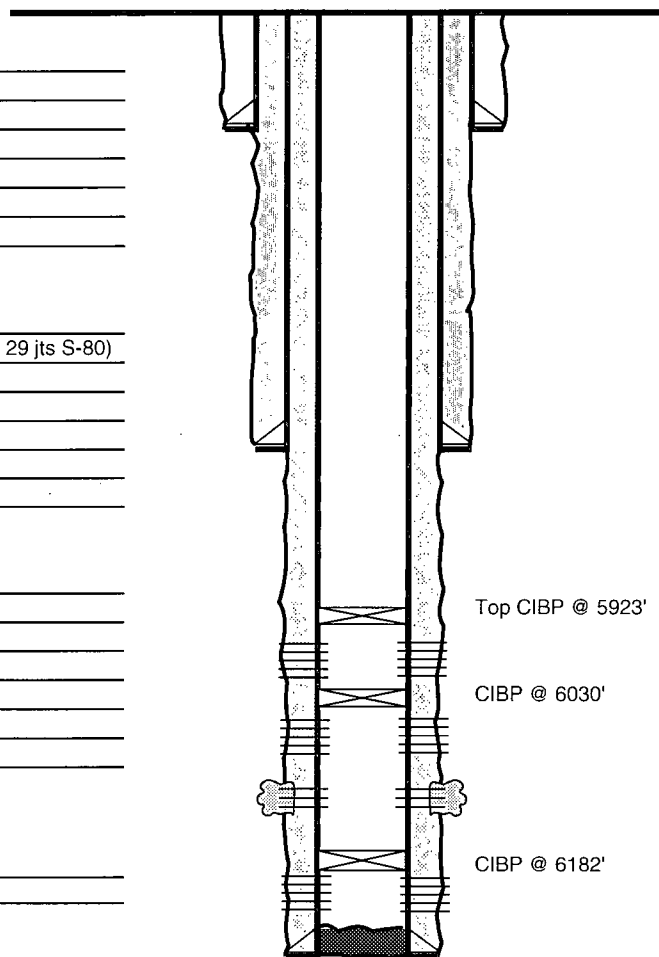
Size: 5 1/2"
 Wt., Gr.: 15.5# K-55
 Set @: 6320'
 Sxs Cmt: 1200
 Circ: Yes, 125 sxs
 TOC: Surface?
 Hole Size: 7 7/8"

DV Tool @ 5009'

PBTD: 5923'
 TD: 6320'

Perforations:

Glorieta 5968'-6020', 4 JSPF 68 holes



KB: 4003'
 DF:
 GL: 3990'

Original Spud Date: 12/30/1990
 Original Compl. Date: 5/4/1991

History

1/19/91 Inj Comp: Perf 2 jspf 6257-60, 67-70, 73-77, 83-86, pkr @ 6134, Acidize 2000 gls 15% NEFE & ball sealers, RBP @ 6245, Perf 2 jspf 6188-92, 6199-6203, 13-17, 22-25, pkr @ 6036, Acidize 2000 gls 15% NEFE & ball sealers
 1/19/91 Comp: CIBP @ 6182, Perf 2 jspf 6130-48, 52-58, 63-66, 68-73, pkr @ 5970, Acidize 2000 gls 15% NEFE & ball sealers, job balled out
 3/9/91 Comp: CIBP @ 6115, Perf 2 jspf 6036-45, 58-67, 80-88, pkr @ 5863, Acidize 4000 gls 15% NEFE & rock salt, no block action, D/O CIBP @ 6115, SQZ perfs @ 6036-6173 w/ 250 sx cmt, CO to 6078, Re-perf 2 jspf 6036-45, 58-68, pkr @ 5906, Acidize 2700 gls 15% NEFE, pkr @ 5994, Acidize 4000 gls 15% NEFE & rock salt, no block action
 5/2/91 Comp: CIBP @ 6030, Perf 4 jspf 5968-74, 79, 88-90, 98, 6004-08, 17-20, pkr @ 5870, Acidize 3000 gls 15% NEFE & rock salt
 8/6/92 TA: CIBP set at 5923 (inferred from later OCD docs)
 OCD records show CIBP @ 5923 & tests to 550# on 8/6/92, 4/4/97, 6/20/02, 3/19/07, 4/18/07

TD: 6320'

Remarks: