

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
OIL CONSERVATION DIVISION
SEP 25 2013
220 South St. Francis Dr.
Santa Fe, NM 87505
HOBBSD

WELL API NO. 30-025-01506
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT
8. Well Number: 56
9. OGRID Number 269324
10. Pool name or Wildcat MALJAMAR; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator LINN OPERATING, INC.	
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002	
4. Well Location Unit Letter <u>G</u> : <u>1880</u> feet from the <u>N</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>20</u> Township <u>17S</u> Range <u>33E</u> NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,174' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE COMPLETED WELL OPERATIONS ATTACHED FOR 6/25/2013 - 7/3/2013

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Terry B. Callahan

TITLE: REG COMPLIANCE SPECIALIST III DATE SEPT. 25, 2013

Type or print name TERRY B. CALLAHAN
For State Use Only

E-mail address: tcallahan@linenergy.com

PHONE: 281-840-4272

APPROVED BY:

[Signature]

TITLE

Dist. Mgr

DATE 9-25-2013

Conditions of Approval (if any):

SEP 25 2013

CAPROCK MALJAMAR UNIT #056
API # 30-025-01506
ATTACHMENT TO C-103

6/25/2013 - MIRUPU, SPOT PIPE RACKS, UNLOAD WORK STRING 166 JTS 2 7/8",
CHANGE PIPE RAMS, CHANGE TOOLS, RU FLOWLINE, OPEN WELL TO FLOWLINE

6/26/2013 - NDWH, NUBOP & CATCH PAN, PU/RIH w/ 6 1/8" VAREL BIT, 6-3 1/2" DC & 109
JTS 2 7/8" TBG, TAGGED FILL @ 3870', RU SWIVEL, BREAK CIR, START DRILLING,
LOST 150 BBLS OF WTR IN FIRST HR, CLEANED OUT TO 3970', TBG PLUGGED TO
2000# COULD NOT BLOW IT OUT, LD SWIVEL, POH w/ 3 STANDS TO 3760', SION

6/27/2013 - POH w/ 112 JTS TBG, 6-DC & BIT, LD LAST DC, PLUGGED w/ METAL
PIECES, RIH w/ BIT, 5-DC & 112 JTS TBG TO 3970', RU SWIVEL, BREAK CIR, DRILL FOR
HR COULD NOT GET DOWN, RD SWIVEL, POH, NO DAMAGE TO BIT, RIH w/ 6" LEAD
BLOCK & 118 JTS TBG, TAGGED @ 3970', POH, POSSIBLE COLLAPSED CSG, SION

6/28/2013 - RIH w/ 6 1/8" MILL w/ ROUGH CUT-RITE, JARS, 5-DC & 112 JTS TBG, PU
SWIVEL, BREAK CIR CONVENTIONAL, TAGGED UP @ 3970', MILLED TO 3990', CIR
CLEAN, GO REVERSE LOOSING WTR, CALL RON, BACK TO CONVENTIONAL, LD
SWIVEL, POH w/ 113 JTS TBG, 5-DC, JARS & MILL, RIH w/ 6 1/8" BIT, JARS, 5-DC, 113
JTS TBG, RU SWIVEL, START DRILLING @ 3970' TO 4300', CIR CLEAN, RD SWIVEL, POH
w/ 10 JTS TBG, PIPE STUCK, WORK JARS 10 TIMES, WORK PIPE FREE, POH w/ TBG,
DC, JARS & BIT, SION

7/1/2013 - RIH w/ LEAD EMPRESSION BLOCK & 118 JTS TBG TO 3993', POH w/ 3
STANDS, WELL STARTED FLOWING, KILLED WELL w/ BRINE, POH w/ 115 JTS TBG &
EMPRESSON BLOCK, RD KNIGHT, RIH w/ DC, POH/LD DC, SION

7/2/2013 - FLOW WELL DOWN, RIH w/ RBP, PKR & 115 JTS TBG, SET RBP (RBP @
3660'-PKR 3601'), RBP & PKR SET OK, PU 6' SET PKR & TEST RBP TO 500# OK, PULL
PKR TO 3601', PUMP 10BBLS @ 1 BPM @ 500# & PUMPING IN, MOVE TO BACKSIDE
PUMP 30 BBLS @ 7 BPM @ 0 PSI, FLOW WELL DOWN, UNSET PKR & GO DOWN &
LATCH ONTO RBP, FLOW WELL DOWN, POH w/ TBG, PKR & RBP, WELL FLOWING TOO
MUCH, SI WAIT ON PUMP TRUCK, RU TRUCK, KILL WELL, POH w/ 2 STAND, WELL
STARTED FLOWING AGAIN, SET RBP @ 2800', STILL FLOWING, KILL WELL AGAIN,
POH w/ RBP, PKR & TBG w/ FLOWING TBG, PKR COVERED w/ RED BED & FORMATION,
FOLLOWER SPRING BROOKE ON RBP, SION

7/3/2013 - BLEED WELL DOWN, RUWL, RIH w/ 7" CIBP, TAGGED @ 3738', POH, RIH w/ 5
3/4" GAUGE RING, TAGGED @ 3738' COULD NOT GET PAST, POH, RDWL, RIH w/ 110
JTS TBG, POH/LD TBG, RD FLOOR, NDBOP & CATCH PAN, NUWH, RDPUMO