

FILE IN TRIPLICATE

**OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.  
Santa Fe, NM 87505

**DISTRICT I**  
1625 N. French Dr., Hobbs, NM 88240  
**DISTRICT II**  
1301 W. Grand Ave, Artesia, NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd, Aztec, NM 87410

**HOBBS OCD**  
**SEP 26 2013**

WELL API NO. 30-025-27169
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 33
8. Well No. 322
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well: Oil Well  Gas Well  Other Injector

2. Name of Operator  
Occidental Permian Ltd.

3. Address of Operator  
HCR 1 Box 90 Denver City, TX 79323

4. Well Location  
Unit Letter G : 1385 Feet From The North Line and 1820 Feet From The East Line  
Section 33 Township 18-S Range 38-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)  
3648' KB

Pit or Below-grade Tank Application  or Closure   
Pit Type \_\_\_\_\_ Depth of Ground Water \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Casing Integrity Test</u> <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of Test: 09/18/2013

Pressure Readings: Initial - 560 PSI; 15 min - 560 PSI; 30 min - 560 PSI

Length of test: 30 minutes

Witnessed: Yes - Mark Whitaker w/NMOCD

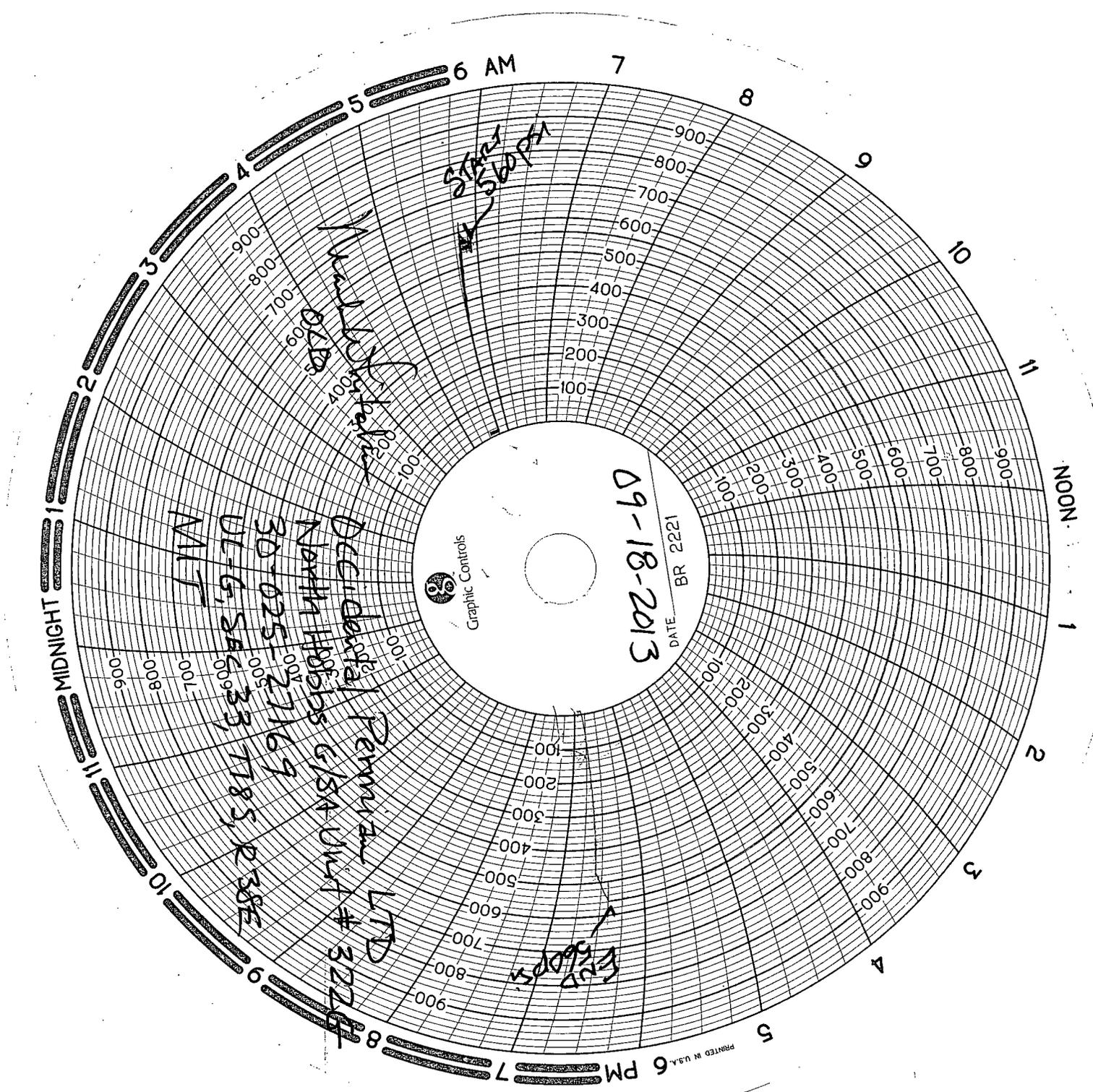
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 09/25/2013  
TYPE OR PRINT NAME Mendy A Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only  
APPROVED BY Mark Whitaker TITLE Compliance Officer DATE 09-27-2013  
CONDITIONS OF APPROVAL IF ANY:

**SEP 30 2013**



DATE BR 2221  
09-18-2013



START  
5600ft

END  
5600ft

Decidental Penna LTD  
North Hills C/ISA Unit # 322H  
30-025-27169  
UL-G, SAC 33, 7185, R38E  
MILF

MIDNIGHT

NOON

6 AM

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