

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD State of New Mexico
 Energy, Minerals and Natural Resources
SEP 0 5 2013 CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 June 19, 2008

RECEIVED

WELL API NO. 30-025-40817
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <i>Vanguard 30 St Com</i>
8. Well Number <i>14</i>
9. OGRID Number <i>7377</i>
10. Pool name or Wildcat <i>Red Hill Bone Springs shale</i>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3505' .GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 EOG Resources, Inc.

3. Address of Operator
 P.O. Box 2267 Midland, TX 79702

4. Well Location
 Unit Letter M : 220 feet from the South line and 835 feet from the West line
 Section 30 Township 24S Range 34E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- OTHER:

- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL
- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A
- OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/29/12 Spud 17-1/2" hole.
 11/30/12 Ran 33 jts 13-3/8", 54.4#, J55 STC casing set at 1300'.
 Cemented lead w/ 600 sx Class C, 13.5 ppg, 1.746 yield; tail w/ 300 sx Class C, 14.8 ppg.
 1.335 yield. Circulated 160 sx cement to surface. WOC 28 hrs.
 12/01/12 Tested casing to 1500 psi for 30 minutes. Test good.
 12/02/12 Resumed drilling 12-1/4" hole.

Spud Date: 11/29/12 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Stan Wagner* TITLE Regulatory Analyst DATE 12/05/12

Type or print name Stan Wagner E-mail address: _____ PHONE 432-686-3689

For State Use Only
 APPROVED BY *Mark Whitaker* TITLE Compliance Officer DATE 09-27-2013
 Conditions of Approval (if any): _____

SEP 30 2013