

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	HOBBS State of New Mexico Energy, Minerals and Natural Resources SEP 05 2013 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED	Form C-105 July 17, 2008
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	1. WELL API NO. 30-025-40817 2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
5. Lease Name or Unit Agreement Name Vanguard 30 State Com	
6. Well Number 1H	

9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator EOG Resources, Inc.								9. OGRID Number 7377			
10. Address of Operator P.O. Box 2267 Midland, TX 79702								11. Pool name or Wildcat Red Hills; Bone Spring <i>Upper Shale</i>			
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	M	30	24S	34E		220	South	835	West	Lea	
BH:	A	19	24S	34E		1087	South	375	West	Lea	
13. Date Spudded 11/29/2012		14. Date T.D. Reached 12/15/2012		15. Date Rig Released 12/18/2012		16. Date Completed (Ready to Produce) 2/20/2013		17. Elevations (DF & RKB, RT, GR, etc.) 3505 GL			
18. Total Measured Depth of Well 15475 MD, 9296 TVD				19. Plug Back Measured Depth 15435		20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run GR			
22. Producing Interval(s), of this completion - Top, Bottom, Name 9475-15361' Bone Spring											

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.4	1300	17-1/2	900 C	
9-5/8	40	5168	12-1/4	1300 C	
5-1/2	17	15435	8-3/4	350 C, 1850 H	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	9393	9228
26. Perforation record (interval, size, and number) 9475 - 15361', 0.39", 664					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
					DEPTH INTERVAL		
					AMOUNT AND KIND MATERIAL USED		
					9475 - 15361' Frac w/ 10370 bbls 7.5% HCl acid, 3295680 lbs 100 mesh sd, 2528020 lbs 40/70 sd, 177828 bbls load		

28. PRODUCTION							
Date First Production 2/20/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift				Well Status (Prod. or Shut-in) Producing	
Date of Test 3/11/2013	Hours Tested 24	Choke Size 29/128	Prod'n For Test Period	Oil - Bbl. 907	Gas - MCF 1307	Water - Bbl. 871	Gas - Oil Ratio 1441
Flow Tubing Press. 1000	Casing Pressure 1000	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 42.1	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By	

31. List Attachments C-103, C-102, C-104, directional survey			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:			
Latitude		Longitude	
		NAD: 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Stan Wagner</i>	Printed Name Stan Wagner	Title Regulatory Analyst	Date 3/12/2013
E-mail address			

SEP 30 2013 MW/OCD 9-27-13

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon Bell Cyn 5315'	T. Ojo Alamo	T. Penn "A"
T. Salt	1300'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	4925'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres		T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Delaware Sand	T. Morrison	
T. Drinkard		T. Bone Springs 9050'	T. Todilto	
T. Abo		T.	T. Entrada	
T. Wolfcamp		T.	T. Wingate	
T. Penn		T.	T. Chinle	
T. Cisco (Bough C)		T.	T. Permian	

**OIL OR GAS
SANDS OR ZONES**

No. 1, from _____ to _____

No. 3, from _____ to _____

No. 2, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from _____ to _____ feet _____

No. 3. from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology