Submit 1 Copy To Appropriate District State of New Mexico Form C-1	.03		
Office District 1- (575) 393-6161 Energy, Minerals and Natural Resources Revised July 18, 2	.013		
1625 N Franch Dr. Habba NNA 89240			
District III – (575) 748-1283 B11 S. First St., Artesia, NM 88210 District III – (505) 334-6178 District III – (505) 334-6178 District III – (505) 334-6178			
811 S. First St., Artesia, NM 882101 C \sim OIL CONSERVATION DIVISION District III - (505) 334-6178 1000 Rio Brazos Rd. Arten NM 87410 - 0 C 2013 1220 South St. Francis Dr. 5. Indicate Type of Lease STATE \Box FEE \boxtimes			
$\frac{1220 \text{ South St. Frances Dr.}}{\text{Substrict IV} - (505) 476-3460} = 262013 \qquad 1220 \text{ South St. Frances Dr.} \\ \text{Santa Fe, NM 87505} \qquad \text{STATE } \qquad \text{STATE } \\ \text{Santa Fe, NM 87505} \qquad \text{State Oil & Gas Lease No.} \\ \text{South St. Frances Dr.} \\ \text{State Oil & Gas Lease No.} \\ St$			
1220 S. St. Francis Dr., Santa Fe, NM			
87505			
SUNDRY NOMICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Nam (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	e		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH HARRIS 35			
PROPOSALS.)			
1. Type of well. Off well \bigtriangleup Gas well \Box Other			
2. Name of Operator9. OGRID NumberCHEVRON USA INC4323			
3. Address of Operator 10. Pool name or Wildcat			
15 SMITH RD MIDLAND, TX 79705 BRONCO ;WOLFCAMP			
4. Well Location	\nearrow		
Unit Letter J : 2310 feet from the SOUTH line and 1390 feet from the EAST line	ie l		
Section 35 Township 12S Range 38E NMPM County LEA	≝ /∕		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON 🖾 CHANGE PLANS 🔲 COMMENCE DRILLING OPNS. 🗌 P AND A			
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 📋 CASING/CEMENT JOB 🗌			
OTHER: OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	uate		

proposed completion or recompletion.

CHEVRON USA INC. INTENDS TO EXTEND TA FOR THE ABOVE WELL WHICH WILL EXPIRE ON 01/16/2014.

WELLBORE SCHEMATIC ATTACHED.

Spud Date:	Rig Release Date:
I hereby certify that the information above is true and	d complete to the best of my knowledge and belief.
SIGNATURE Angh Anna - Muillo	
Type or print name CINDY HERRERA-MURILLO	E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431
APPROVED BY: Wall hitch	TITLE Compliance Officer DATE 09-27-2013
CONDITION OF APPROVAL: Notify OCD DISTRICT OF 24 HOURS prior to running the TA Pressure Test.	

Lease Name: Well No. Location: UL/Sec.: TWNSHP/RNG	2 2310' F J/35	SL & 1390' FE	<u>EL</u>	Field: Reservoir: GR: KB: Status:	BRONCO WOLFCAMP 3787' 3800' TA'D EXPIRES 1/		API No. : REFNO: Spud Date: Comp. Date: County: State:	30-025-07215 3/3/2004 4/8/2004 LEA NM
					Csg Sks T(e Size: J. Size: Set @: . Cmt.: OC @: rc: Y/N:	17 1/2" 13 3/8" 50# 330' 435 SKS Surface Y	-
				This wellbore diagra recent information r configuration and ec found in the Midland computer databases below. Verify what i well file in the Eunic w/WEO Engineer, W to rigging up on well unknown issues per	regarding wellbore quipment that could l d Office well files and s as of the update dat is in the hole with th ce Field Office. Disco /O Rep, OS, ALS, & FS I regarding any hazar	be d e uss prior		
					Csg Sks T	e Size: g. Size: Set @: Cmt.: OC @: rc: Y/N:	12 1/4" 9 5/8" 36# K-55 4559' 2100 SKS Surface Y	- - - -
CIBP @ 9400' W SKS CMT CAP	// 3		9	VOLFCAMP 478-9488', 9499-9509 524-9534', 9556-9562 572-9586', 9590-9596	2'			
	-	} 	}		Csę Sks T	e Size: g. Size: Set @: s. Cmt.: OC @: irc: Y/N:	8 3/4" 5 1/2" 17# L-80 9801' 1525 SKS 2195' N	
		PBTD: 9704' TD: 11,953	ı		ι	Jpdated:	9/23/20	13 By: SEHE