

HOBBS OCD
Form 3160-5
(August 2007)
SEP 30 2013

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

New Mexico Oil Conservation Division, District 1
1625 N. Drenth Drive
Hobbs, NM 88240
FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM 53389
2. Name of Operator Halcon Holdings, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 5100 E. Skelly, Ste. 650, Tulsa, OK 74135	3b. Phone No. (include area code) 918-663-2800	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 510' FEL Sec. 25, T-8-S, R-36-E		8. Well Name and No. El Zorro A Federal #1
		9. API Well No. 30-041-20797
		10. Field and Pool, or Exploratory Area Allison; Penn
		11. County or Parish, State Roosevelt Co; NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Lat: 33.5977261
Long: -103.2029703
07/09/13 & 07/10/13 MIRU plugging equipment. Dug out cellar. ND wellhead. NU BOP. RIH w/ 2 3/8 tbg open ended and tagged @ 4610'. 07/11/13 Circulated hole w/ 100 bbls of mud laden fluid. POH w/ tbg. Set packer @ 34' and pressured tested casing. Held. RIH w/ gauge ring to 4300'. Perf'd csg @ 4170'. RIH and set packer @ 3875'. Sqz'd 50 sx cement and displaced to 4070'. 07/12/13 Tagged plug @ 4104'. RIH w/ tbg to 4104 and spotted 25 sx cement 4104-3827. POH w/ tbg. Cut casing @ 3000'. ND BOP and ND well head. Rigged up casing jacks and pulled casing free. Rigged down jacks. 07/15/13 POH w/ 75 jts. 5 1/2 23 lb csg. RIH w/ 3100 tbg. 07/16/13 Pumped 45 bbls of mud laden fluid. Spotted 45 sx cement @ 3113-2900. Pull out of cement. WOC. Tagged plug @ 2897'. 07/17/13 Pressured up on 8 5/8 csg. Held 500 psi. Perf'd 8 5/8 @ 407'. Pressured up to 1500 psi. Spotted 45 sx cement @ 471-357 per BLM (bob Hoskinson). WOC. Tagged plug @ 302'. POH. Pumped 20 sx cement @ 60 to surface. 07/18/13 Verified surface plug. Cut off well head. Rigged down and moved off. 07/23/13 Moved in welder and helper. Weld on "Chicken Marker" Dry Hole Marker three feet below ground level. Back fill cellar. Dug up dead men. Cleaned location and Moved off.

14. I hereby certify that the foregoing is true and correct.)

Name (Printed/Typed) Stephen J. Milinichik Title Sr. Operations Engineer

Signature [Signature] Date September 5, 2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: <u>/s/ DAVID R. GLASS</u>	PETROLEUM ENGINEER	Date: <u>SEP 26 2013</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office: <u>ROSWELL FIELD OFFICE</u>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
APPROVED FOR 6 MONTH PERIOD
ENDING JAN 23 2014

APPROVED AS TO PLUGGING OF THIS WELL BORE. LIABILITY UNDER BOND IS RETAINED UNTIL SURFACE RESTORATION IS COMPLETED

RECEIVED
2013 SEP - 6 AM 11:11
ROSWELL FIELD OFFICE

T.M.