

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

**OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.  
Santa Fe, NM 87505

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave., Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-07491
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTH HOBBS (G/SA) UNIT Section 31
8. Well No. 311
9. OGRID No. 157984
10. Pool name or Wildcat HOBBS (G/SA)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator 1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200	
4. Well Location Unit Letter <u>B</u> : <u>440</u> Feet From The <u>NORTH</u> <u>2310</u> Feet From The <u>EAST</u> Line Section <u>31</u> Township <u>18-S</u> Range <u>38-E</u> NMPM LEA County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3649' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

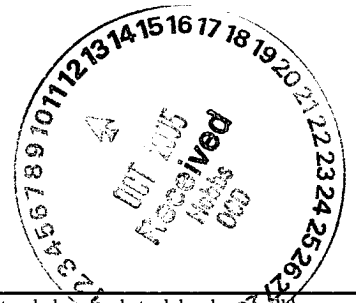
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____	<input type="checkbox"/>	OTHER: _____	<input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU. Pull ESP equipment.
2. Stimulate open hole 4194-4270 and perms 4140-89 w/210 g Xylene, 3000 g 15% PAD acid.
3. Run Reda ESP equipment, 125 jts 2-7/8" tbq w/drain valve. Intake set @3823'.
4. Install QCI wellhead connection.
5. RDPU. Clean Location.

Rig Up Date: 09/26/2005

Rig Down Date: 09/27/2005



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Robert Gilbert TITLE Workover Completion Specialist DATE 10/05/2005  
TYPE OR PRINT NAME Robert Gilbert E-mail address: robert\_gilbert@oxy.com TELEPHONE NO. 505/397-8206

For State Use Only

APPROVED BY Hay W. Wink TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL IF ANY:

OC FIELD REPRESENTATIVE II/STAFF MANAGER OCT 13 2005