State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

FILE IN TRIPLICATE	OIL CONSERVATION DIVISION	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	2040 Pacheco St. Santa Fe, NM 87505	WELL API NO. 30-025-07639
DISTRICT II		5. Indicate Type of Lease
811 S. 1st Street, Artesia, NM 88210		FED STATE X FEE
DISTRICT III		6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410		
SUNDRY NO	OTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR P.	ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESI	ERVOIR. USE "APPLICATION FOR PERMIT"	
	M C-101 FOR SUCH PROPOSALS.)	SOUTH HOBBS (G/SA) UNIT
1. Type of Well: Oil Well	Gas Well Other INJECTOR (T&A'd)	
2. Name of Operator		8 48 47 18 19 JS
OCCIDENTAL PERMIAN LTD		2,
3. Address of Operator	27.4 000.40	9. Pool name or Wildcat (G/SA)
1017 W. Stanolind Rd., HOBBS, 4. Well Location	NM 88240 505/397-8200	
4. Well Location	Ö	\$ 8.5.8 B
Unit Letter G: 1650		eet From The CAST N Line
Section 6	Township 19S Range 38	LEA County
	10. Elevation (Show whether DF, RKB, RT GR, etc.)	S _x
	3613' GL	
11. Chec	Ck Appropriate Box to Indicate Nature of Notice, Report, or	Other Data Learning SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING O	PNS. PLUG & ABANDONMENT X
PULL OR ALTER CASING	CASING TEST AND CEMI	ENT JOB
OTHER:	OTHER:	
12. Describe Proposed or Completed Operat	ions (Clearly state all pertinent details, and give pertinent dates, includin	g estimated date of starting any proposed work)
SEE RULE 1103.	(,	3 7 7
Notify the NMOCD 24 hr before job	. (393-6161)	
DUDLI Contact Contact DDTD @2705	2 - 2 (75) 42 1' C 2042 - 4112 42 CIDD @27052 I	
		Pot of colt @2900'
	' to 2675'. 4" liner from 3042' to 4112'. 4" CIBP @3795'. I	Bot of salt @2800'.
	OC of 5.5" csg @1240' (CBL)	Bot of salt @2800'.
Spot cmt from 1725' to 1475'. Top of	OC of 5.5" csg @1240' (CBL)	Bot of salt @2800'.
	OC of 5.5" csg @1240' (CBL) of salt @1600'.	
Spot cmt from 1725' to 1475'. Top of Perforate sqz hole @450'. Circ cmt to surface. Remove BOP.	OC of 5.5" csg @1240' (CBL) of salt @1600'.	Droved as to all
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