

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-20543
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
015445

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name TPC&O State
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		8. Well Number #1
2. Name of Operator Myco Industries Inc.		9. OGRID Number 015445
3. Address of Operator PO Box 840 Artesia, NM 88211		10. Pool name or Wildcat ABO
4. Well Location Unit Letter <u>I</u> : <u>1650</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>East</u> line Section <u>24</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>Lea</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3906' GR		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 9-14-05 Moved Reliable P/U #3 to location and rigged up. Removed head and POOH w/ 7/8" rods and laid down. SION.
- 9-15-05 POOH w/ 3/4" and 7/8" rods and laid down. POOH w/ tubing. Installed BOP. Moved in and rigged up JSI Wireline and ran gauge ring and basket to 8650'. Ran CIBP and set @ 8600'. RIH w/ perforating gun and shot 4 holes @ 2200'. Secured well. SION.
- 9-16-05 RIH w/ 270 jts and tagged DIBP @ 8564'. Laid down 1 jt. 269 jts in hole @ 8551'. Displaced hole w/ 199 bbls FW. Pumped 200 sxs class C cement. POOH w/ 96 jts and laid down. 173 jts in hole @ 5604'. Pumped 200 sxs class C Cement. POOH w/ 73 jts and laid down. 100 jts in hole @ 3200'. Pumped 200 sxs class C cement. POOH w/ 100 jts and laid down. Tied onto backside of casing and pumped 203 sxs cement to surface. SQZ 10 sxs through perms—1000 psi for 5 minutes—no leak off. Installed dry hole marker. Rig down P/U.

Remove all production equipment and clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Adam Wortley TITLE _____ DATE 10/5/05

Type or print name Adam Wortley E-mail address: adam@mycoinc.com Telephone No. 74 6-7316

For State Use Only

APPROVED BY: Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 12 2005

Conditions of Approval (if any):

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

[illegible]