## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

162 N French Dr. Hebbs, NM 83240   Santa Fe, NM 87505   Society 28887   Soci	SANDA Fe, NM 87505  SANDA FE, NM 875005	FILE IN TRIPLICATE	OIL CONSERVA	TION DIVISION				
Similar Properties   Sindicate Type of Lase   STATE_BRY   FEE	DISTRICTI  1000 W. Grand Ave, Arresia, NM 82310  DISTRICTI  1000 R.G. Brazee Rd, Arres. NM 87410  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPEASIA TO DEFERN OR PLUS BACK TO A DIFFRENCH RESERVOIR. USE "APPLICATION FOR PREMIT" (From C. 101) for such proposals.)  1. Type of Well:  Oil Well X Gas Well   Other   Other   Other   Other North Hobbs (G/SA) UNIT Section 31  2. Name of Operator   Occidental Permian Ltd.  3. Address of Operator   Occidental Permian Ltd.  4. Well Losation   Occidental Permian Ltd.  3. Address of Operator   Occidental Permian Ltd.  4. Well Losation   Occidental Permian Ltd.  5. State of Operator   Occidental Permian Ltd.  4. Well Losation   Occidental Permian Ltd.  5. State of Operator   Occidental Permian Ltd.  6. OCRUPATION   Occidental Permian Ltd.  7. Leave Section 31   Occidental Permian Ltd.  6. OCRUPATION   Occidental Permian Ltd.  7. Leave Section 31   Occidental Permian Ltd.  6. OCRUPATION   Occidental Permian Ltd.  7. Leave Section 31   Occidental Permian Ltd.  7. NOTICE OF INTENTION TO:  8. Subsection Material  12. NOTICE OF INTENTION TO:  8. SUBSEQUENT REPORT OF:  8. SUBSEQUENT REPORT OF:  8. SUBSEQUENT REPORT OF:  9. Perforate the following intervals; 4124-26 and 4135-42 using 2		1220 South St. Francis Dr.					
State Oil & Gas Leede No.	Surrection   Strict	<u>DISTRICT II</u>	,		5. Indicate Type of Lease			
Section 31   Township 18-S   Range 38-E   NMPM   LEA   County	SUNDRY NOTICES AND REPORTS ON WELLS   T. Lease Name or Unit Agreement Name	1301 W. Grand Ave, Artesia, NM 88210				FEE		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DELEPEN OR PLUG BACK TO A DEPERBENT RISSENVOR. USE PAPELCATION FOR PROPERATOR (Form C101) for such proposals.)  1. Type of Operator Occidental Permian Ltd.  3. Address of Operator Unit Letter H : 2259 Feet From The NORTH 600 Feet From The LEAST Line Section 31  1. Elevation (Show whether DF, RKB, RT GR, etc.)  36.37° GR  Pit or Below-grade Tank Application or Closure Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness mil Below-Grade Tank: Volume bibls; Construction Material  12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON Replaced or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  1. RUPU. Pull and lay down esp equipment. 2. Perforate the following intervals; 4124-26 and 4135-42 using 2 spf, 120 deg sp ph. (20 holes). 3. Simulate perfs 4124-4257 wil 250 g 15% NEFE HCL acid. 4. Run Reda SEP equipment, 132 is 2-7/8" the widran value. Intake set @4098*. 5. Install OCI wellhead connection.  RIG Up Date: 09/28/2005 Rig Down Date: 10/03/2005  1. RUPU. Clean Location. 3. Address of Operator 1. RUPU. Clean Location. 4. Run Peda SEP equipment, 123 is 2-7/8" the widran value. Intake set @4098*. 5. Install OCI wellhead connection. 5. Reper Location of the	SUNDRY NOTICES AND REPORTS ON WELLS  TO NOT USE THIS PORM FOR PROPOSALS TO DEFIL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. DEF'APPLICATION FOR PERMIT' (From C-101) for such proposals.)  1. Type of Well:  2. Name of Operator Occidental Permian Ltd.  3. Address of Operator Occidental Permian Ltd.  3. Address of Operator Occidental Permian Ltd.  3. Address of Operator 1011 W. Standiniol Rd., HOBBS, NM 88240  505:597-8200  101 Russinion Rd., HOBBS, NM 88240  505:597-8200  101 Russinion Rd., HOBBS, NM 88240  101 Pool name or wildcas HOBBS (G/SA)  Well Location Unit Letter H: 2259 Feet From The NORTH 600 Feet From The EAST Line Section 31  Township 18-S. Range 38-E. NMPM LEA County  16-Fit Open of Ground Water Pit Type	DISTRICT III			6. State Oil & Gas Lease No.	′		
(DO NOT USE THIS FORM FOR PROPOSALS TO ORILL OR TO DEEPEN OR PLUG BACK TO A DEFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)  1. Type of Well S	(DO NOT LISE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)  1. Type of Well  Oil Well [X]  Gas Well Other  1. Other  Ober  1. Other  1. Other  1. Other  1. Other Operator Occidental Permian Ltd.  3. Address of Operator Occidental Permian Ltd.  4. Well Location  Unit Letter H : 2259 Feet From The NORTH 600 Feet From The EAST Line Occidental Permian Ltd.  3. Address of Operator Occidental Permian Ltd.  3. NORTH 600 Feet From The EAST Line Occidental Permian Ltd.  3. NORTH 600 Feet From The EAST Line Occidental Permian Ltd.  3. NORTH 600 Feet From The EAST Line Occidental Permian Ltd.  3. NORTH 600 Feet From The EAST Line Occidental Permian Ltd.  3. NORTH 600 Feet From The EAST Line Occidental Permian Ltd.  3. NORTH 600 Feet From The EAST Line Occidental Permian Ltd.  3. NORTH 600 Feet From The EAST Line Occidental Permian Ltd.  3. NORTH 600 Feet From The EAST Line Occidental Permian Ltd.  3. NORTH 600 Feet From The EAST Line Occidental Permian Ltd.  3. NORTH 600 Feet From The EAST Line Occidental Permian Ltd.  3. NORTH 600 Feet From The EAST Line Occidental Permian Ltd.  3. NORTH 600 Feet From The EAST Line Occidental Permian Ltd.  3. NORTH 600 Feet From The EAST Line Occidental Permian Ltd.  3. NORTH 600 Feet From The EAST Line Occidental Permian Ltd.  3. NORTH 600 Feet From The EAST Line Occidental Permian Ltd.  3. NORTH 600 Feet From The EAST Line Occidental Permian Ltd. Occidental Permian Lt							
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)  Section 31  1. Type of Well:  OI Well X Gas Well Other  Occidental Permian Ltd.  3. Address of Operator  Unit Letter H : 2259 Feet From The NORTH 600 Feet From The EAST Line  Section 31 Township 18-S Range 38-E NMFM LEA County  11. Elevation (Show whether DF, RKB, RT GR, etc.)  3037 GR  Pit or Below-grade Tank Application or Closure bit Section 31 Township 18-S Range 38-E NMFM LEA County  11. Elevation (Show whether DF, RKB, RT GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK DL QUANGE PLANS COMMENCE DRILLING OPNS. ALTERING CASING TEMPORAPHIL ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB OTHER:  13. Peerribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103, For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  14. RUPU. Pull and lay down esp equipment.  25. Perforate the following intervals; 4124-26 and 4135-42 using 2 spf. 120 deg sp ph. (20 holes).  35. Install QCI wellhead connection.  36. RDPU. Clean Location.  37. Remediate and proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103, For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  38. Well No. 4222  39. ACCOUNT OF THE PLANS OF THE P	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)  1. Type of Well:  Other  2. Name of Operator Occidental Permian Ltd. 3. Address of Operator Occidental Permian Ltd. 4. Well Location Unit Letter H : 2259 Feet From Tine NORTH 600 Feet From The EAST Line Section 31 Township 18-S Range 38-E NM/M LEA County  11. Elevation (Show whether Dr. RKB, RT GR. erc.) 36357 OR  Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness mill Below-Grade Tank: Volume bibls; Construction Material  12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON RHANGE PLANS COMMENCE DRILLING OPNS. ALTERING CASING CASING DISTANCE AND COMMENCE DRILLING OPNS. PLUG & ABANDONMENT CASING DISTANCE Work Distance from the Subsequent of Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completion: Acta whether diagram of proposed completion or recompletion.  1. RUPU. Pull and lay down esp equipment. 2. Perforate the following intervals; 412-26 and 4135-42 using 2 spf. 120 deg sp ph. (20 holes). 3. Stimulate performation show is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grāde data has becuviil be constructed or colorade according to NMOCD guidelines  In ageneral permit plant in information show is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grāde data has becuviil be constructed or colorade according to NMOCD guidelines  In the Completion Specialist DATE 10/05/2005  TYPE OR PRINT NAME Robert Gilbert E-mail address: robert gilbert@oxy.com  TILLE Workever Completion Specialist		7. Lease Name or Unit Agreement Name					
Type of Well   X   Gas Well   Other	1. Type of Well:   Coll Well   X   Gas Well   Other   S. Well No. 422				1 ' '			
2. Name of Operator Occidental Permian Ltd.  3. Address of Operator Occidental Permian Ltd.  3. Address of Operator Unit Letter H : 2259 Feet From The NORTH 600 Feet From The EAST Line Section 31 Township 18-S Range 38-E NMFM LEA County  11. Elevation (Nhow whether DF, RKB, RT GR, etc.) 3637 GR  Pit or Below-grade Tank Application or Closure bitsance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness mil Below-Grade Tank: Volume bibls; Construction Material  12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG & ABANDON PLUG ALTER CASING Multiple Completion OTHER:  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103, For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  1. RUPU. Pull and lay down esp equipment. 2. Perforate the following intervals: 4124-26 and 4135-42 using 2 spf, 120 deg sp ph. (20 holes). 3. Stimulate perfs 4124-4257 w/1250 g 155 NEFE HCL acid. 4. Run Reda ESP equipment, 132 jes 2-7/8" tbg w/drain valve. Intake set @4098'. 5. Install QCI wellhead connection. 6. RDPU. Clean Location. 6. RDPU. C	Oil Well X Gas Well Other  2. Name of Operator Occidental Permian Ltd.  3. Address of Operator Occidental Permian Ltd.  3. Address of Operator 1017 W. Stannishid Rd., HOBBS, NM 88240  4. Well Leastion Unit Letter H : 2259 Feet From The NORTH 600 Feet From The EAST Line Section 31 Township 18-S Range 38-E NMFM LEA County  11. Elevation (Slow whether Dr. RKB, RT GR, etc.)  33357* GR  Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness mill Below-Grade Tank: Volume bibls; Construction Material  12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON RHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT CASING TEST AND CEMENT JOB THERE OTHERS.  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RUIL 1103. For Multiple Completions: Attack wellbore diagram of proposed completion or recompletion.  1. RUPU. Pull and lay down esp equipment.  2. Perforate the following intervals; 4124-26 and 4135-42 using 2 spf. 120 deg sp ph. (20 holes).  3. Stimulate perf s124-4257 ul250 g 15% NEFE HCL acid.  4. Run Reda ESP equipment, 132 jas 2-78" thg w/drain valve. Intake set @4098*.  3. Install QCI wellhead connection.  6. RDPU. Clean Location.  8. RUPU. Pull and lay down esp equipment.  9. Perforate the following intervals; 4124-26 and 4135-42 using 2 spf. 120 deg sp ph. (20 holes).  3. Stimulate perforate the following intervals; 4132-450 and 9135-42 using 2 spf. 120 deg sp ph. (20 holes).  3. Stimulate perf s124-457 ul250 g 15% NEFE HCL acid.  4. Run Reda ESP equipment, 132 jas 2-78" thg w/drain valve. Intake set @4098*.  3. Install QCI wellhead connection.  4. Run Reda ESP equipment in 132 jas 2-78" thg w/drain valve. Intake set @4098*.  3. Intake GCI wellhead connection.  4. Run Reda ESP equipment.  5. GRONDORD pidelines in use and com							
Occidental Permian Ltd.  3. Address of Operature 1017 W. Stanolind Rd., HOBBS, NM 88240  505/397-8200  4. Well Location Unit Letter H : 2259 Feet From Tae NORTH 600 Feet From The EAST Line Section 31 Township 18-S Range 38-E NMFM LEA County  11. Elevation (Show whether DF, RKB, RT GR, etc.)  3637 ' GR  Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness mil Below-Grade Tank: Volume bibls; Construction Material  12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG & ABANDONMENT COMMENCE DRILLING OPNS.  TEMPORARILY ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB OTHER:  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  1. RUPU. Pull and lay down esp equipment. 2. Perforate the following intervals; 412-425 and 4135-42 using 2 spf, 120 deg sp ph. (20 holes). 3. Stimulate perfs 4124-4257 w/1250 g 15% NEFE HCL acid. 4. Run Reda ESP equipment, 132 jis 2-7/8" tbg w/drain valve. Intake set @4098'. 5. Install QCI wellbead connection. 6. RDPU. Clean Location. 6. RDPU. Clean Location. 7. RUPU. Pull and lay down esp equipment. 8. A general permit or an (attached) alternative OCD-approved plan  1. Rupt of the information above is true and complete to the best of my knowledge and belief. I further certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grāde tank has beeu/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved	Occidental Permian Lad.  3. Address of Operator 1017 W. Standhiar Rd., HOBBS, NM 88240  4. Well Location Unit Letter H : 2259 Feet From The NORTH 600 Feet From The EAST Line Section 31 Township 18-S Range 38-E NMPM LEA County  11. Elevation (Show whether DF, RRB, RT GR, etc.) 3637 GR  Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness mil Below-Grade Tank: Volume bbs; Construction Material  12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT TEMPORAPHILY ABANDON CHANGE PLANS COMMENCE SPILLING OPNS. PLUG & ABANDONMENT TEMPORAPHILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT TEMPORAPHILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT TEMPORAPHILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT TEMPORAPHILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT TEMPORAPHILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT TEMPORAPHILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT TEMPORAPHILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT TEMPORAPHILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT TEMPORAPHILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT TEMPORAPHILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT TEMPORAPHILY ABANDON CHANGE PLUG & ABANDON CHANGE PLUG	l '' —	Gas Well Other		122			
3. Address of Operator 1017 W. Standlind Rd., HOBBS, NM 88240 505/397-8200  10. Pool name or Wildcat HOBBS (G/SA)  4. Well Location Unit Letter H : 2259 Feet From The NORTH 600 Feet From The EAST Line Section 31 Township 18-S Range 38-E NMPM LEA County  11. Elevation (Show whether DF, RKB, RT GR, etc.) 3637' GR  Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water  Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material  12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT DULL OR ALTER CASING Multiple Completion CHANGE PLANS CASING TEST AND CEMENT JOB COMPRETED TO THER:  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  1. RUPU. Pull and lay down esp equipment. 2. Perforate the following intervals; 4124-26 and 4135-42 using 2 spf, 120 deg sp ph. (20 holes). 3. Stimulate perfs 14124-4257 wil 250 g 15% NEFE HCL acid. 4. Run Reda ESP equipment, 132 its 2-7/8" they widrain valve. Intake set @4098". 5. Install QCI wellhead connection. 6. RDPU. Clean Location.  Rig Up Date: 09/28/2005 Rig Down Date: 10/03/2005  Thereby certify that the information above is true and complete to the best of my knowledge and bellef. I further certify that any pit or below-grade tiank has been/will be constructed or closed according to NMOCD guidelines and complete to the best of my knowledge and bellef. I further certify that any pit or below-grade tiank has been/will be constructed or closed according to NMOCD guidelines and complete to the best of my knowledge and bellef. I further certify that any pit or below-grade tiank has been/will be constructed or closed ac	3. Address of Operator 1017 W. Stanobiad Rd., HOBBS, NM 88240 505/397-8200  10. Pool name or Wildcat 10. Pool of Pool name 10. Pool of Pool name o	_			9. OGRID No. 157984	İ		
10.17 W. Stanolind Rd., HOBBS, NM 88240  4. Well Location  Unit Letter H : 2259 Feet From The NORTH 600 Feet From The EAST Line  Section 31 Township 18-5 Range 38-E NMFM LEA County  11. Elevation (Show whether DF, RKB, RT GR, etc.)  3637' GR  Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water  Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water  Pit Liner Thickness mill Below-Grade Tank: Volume bbls: Construction Material  12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT  PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB OTHER:  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  1. RUPU. Pull and lay down esp equipment.  2. Perforate the following intervals: 4124-26 and 4135-42 using 2 spf, 120 deg sp ph. (20 holes).  3. Stimulate perfs 4124-4257 w/1250 g 15% NEFE HCL acid.  4. Run Reda ESP equipment, 132 jis 2-7/8" tbg w/drain valve. Intake set @4098'.  5. Install QCI wellhead connection.  6. RDPU. Clean Location.  RIG Up Date: 09/28/2005  Rig Down Date: 10/03/2005  1. hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grāde tank has been/will be constructed or closed according to NMOCD guidelines  1. a general permit or an (attached) alternative OCD-approved	4. Well Location  Unit Letter H : 2259 Feet From The NORTH 600 Feet From The EAST Line  Section 31 Township 18-S Range 38-E NMPM LEA County  11. Elevation (Show whether DF. RKB, RT GR, enc.)  16377 GR  Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water  Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material  12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT OTHER  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  1. RUPU. Pull and lay down esp equipment.  2. Perforate the following intervals: 4124-26 and 4135-42 using 2 spf. 120 deg sp ph. (20 holes).  3. Stimulate perfs 4124-4257 w/1250 g 15% NEFE HCL. acid.  4. Run Reda ESP equipment 132 jis 2-7/8" thg w/drain valve. Intake set @4098'.  5. Install QCI wellhead connection.  6. RDPU. Clean Location.  7. RUPYED OF Introduction Specialist.  8. DATE 10/05/2005  8. ROCATION Specialist.  9.				10. Pool name or Wildcat	HOBBS (G/SA)		
Well Location   Unit Letter   H   2259   Feet From The   NORTH   600   Feet From The   EAST   Line   Section   31   Township   18-S   Range   38-E   NMPM   LEA   County	4. Well Location Unit Letter H : 2259 Feet From The NORTH 600 Feet From The EAST Line Section 31 Township 18-S Range 38-E NMPM LEA County  11. Elevation (Show whether DF, RKB, RT GR, etc.) 3637 GR  Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Pit Type Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:  REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG & ABANDONMENT CASING COMMENCE DRILLING OPNS. PLUG & ABANDONMENT CASING TEST AND CEMENT JOB OTHER:  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  13. Describe Proposed work SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  14. RUPU. Pull and lay down esp equipment. Perforate the following intervals x 124-26 and 4135-42 using 2 spf. 120 deg sp ph. (20 holes).  15. Install QCI wellhead connection.  16. RDPU. Clean Location.  17. RUPU Pate: 09/28/2005 Rig Down Date: 10/03/2005  Rig Up Date: 09/28/2005 Rig Down Date: 10/03/2005  Rig Up Date: 09/28/2005 Rig Down Date: 10/03/2005  Ri	1	NM 88240 505/39	7-8200	To room manus or window	HODDS (O/S/1)		
Section 31   Township 18-S   Range 38-E   NMPM   LEA   County	Section 31 Township 18-S Range 38-E NMPM LEA County    11. Elevation (Show whether DF, RKB, RT GR, etc.)   3637' GR				- <b>4</b>			
II. Elevation (Show whether DF, RKB, RT GR, etc.) 3637 **GR	Pit or Below-grade Tank Application							
Pit or Below-grade Tank Application  or Closure  Distance from nearest fresh water well  Distance from nearest surface water  Pit Liner Thickness  mil  Below-Grade Tank: Volume  bbls; Construction Material    12.  Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  PLUG & ABANDON  PLUG AND ABANDON  PLUG AND ABANDON  PLUG AND ABANDON  PLUG & ABANDONMENT  PULL OR ALTER CASING  Multiple Completion  OTHER:	Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness nil Below-Grade Tank: Volume bbls; Construction Material  12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT DULL OR ALTER CASING Multiple Completion CHANGE PLANS CASING TEST AND CEMENT JOB OTHER:  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  1. RUPU. Pull and lay down esp equipment.  2. Perforate the following intervals; 4124-26 and 4135-42 using 2 spf. 120 deg sp ph. (20 holes).  3. Stimulate perfs 4124-4257 w1250 g 15% NEFE HCL acid.  4. Run Rede ESP equipment, 132 jts 2-7/8" they w/drain valve. Intake set @4098'.  5. Install OCI wellhead connection.  Rig Up Date: 09/28/2005 Rig Down Date: 10/03/2005 Rig Down Paper Rint NAME Robert Gilbert E-mail address: robert_gilbert@voxy.com  TITLE Workover Completion Specialist DATE 10/05/2005 TOPE CORPRINT NAME Robert Gilbert E-mail address: robert_gilbert@voxy.com  TITLE Workover Completion Specialist DATE 10/05/2005 Tope State Use Only  APPROVED BY  DATE	Section 31	1 100		E NMPM	LEA County		
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness mil	Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness mil		///	B, RT GR, etc.)				
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness mil	Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness mil	Bit on Bolow and Tonk Application	or Closure					
Pit Liner Thickness	Pit Liner Thickness mill Below-Grade Tank: Volume bbls; Construction Material  12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	, , , ,		nomest fresh weter well	Dictorge from pearest su	urface water		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT  PULL OR ALTER CASING Multiple Completion CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT  PULL OR ALTER CASING Multiple Completion CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  1. RUPU. Pull and lay down esp equipment.  2. Perforate the following intervals; 4124-26 and 4135-42 using 2 spf, 120 deg sp ph. (20 holes).  3. Stimulate perfs 4124-4257 w/1250 g 15% NEFE HCL acid.  4. Run Red ESP equipment, 132 jts 2-7/8" tbg w/drain valve. Intake set @4098*.  5. Install QCI wellhead connection.  6. RDPU. Clean Location.  Rig Up Date: 09/28/2005  Rig Down Date: 10/03/2005  Ihereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  A general permit or an (attached) alternative OCD-approved plan	12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT COMMENCE DRILLING OPNS. PLUG & ABANDONMENT CASING TEST AND CEMENT JOB OTHER:  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  1. RUPU. Pull and lay down esp equipment.  2. Perforate the following intervals; 4124-26 and 4135-42 using 2 spf, 120 deg sp ph. (20 holes).  3. Stimulate perfs 4124-4257 w/1250 g 15% NEFE HCL acid.  4. Run Reda ESP equipment, 132 jts 2-7/8" thg w/drain valve. Intake set @4098".  5. Install QCI wellhead connection.  6. RDPU. Clean Location.  Rig Up Date: 09/28/2005  Rig Up Date: 09/28/2005  Rig Up Date: 10/03/2005  Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  TITLE Workover Completion Specialist DATE 10/05/2005  TYPE OR PRINT NAME Robert Gilbert E-mail address: robert_gilbert@oxy.com  TTILE Workover Completion Specialist DATE 10/05/397-8206  For State Use Only  APPROVED BY  APPROVED BY  APPROVED BY  APPROVED BY  DATE					irrace water		
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PULL OR ALTER CASING  Multiple Completion  OTHER:    OTHER:	PULL OR ALTER CASING	PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X ALTERING	CASING		
PULL OR ALTER CASING  Multiple Completion  OTHER:    OTHER:	PULL OR ALTER CASING	TEMPORABILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OF	PNS. PLUG & A	ABANDONMENT		
OTHER:  OTHER:  OTHER:  OTHER:  OTHER:  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  1. RUPU. Pull and lay down esp equipment.  2. Perforate the following intervals; 4124-26 and 4135-42 using 2 spf, 120 deg sp ph. (20 holes).  3. Stimulate perfs 4124-4257 w/1250 g 15% NEFE HCL acid.  4. Run Reda ESP equipment, 132 jts 2-7/8" tbg w/drain valve. Intake set @4098'.  5. Install QCI wellhead connection.  6. RDPU. Clean Location.  Rig Up Date: 09/28/2005 Rig Down Date: 10/03/2005  Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan	OTHER:  OTHER:  OTHER:  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  1. RUPU. Pull and lay down esp equipment. 2. Perforate the following intervals; 4124-26 and 4135-42 using 2 spf, 120 deg sp ph. (20 holes). 3. Stimulate perfs 4124-4257 w/1250 g 15% NEFE HCL acid. 4. Run Reda ESP equipment, 132 jts 2-7/8" tbg w/drain valve. Intake set @4098'. 5. Install QCI wellhead connection. 6. RDPU. Clean Location.  Rig Up Date: 09/28/2005 Rig Down Date: 10/03/2005  Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan  SIGNATURE  TITLE Workover Completion Specialist  DATE 10/05/2005  TYPE OR PRINT NAME Robert Gilbert E-mail address: robert_gilbert@oxy.com  TELEPRONE NO. 505/397-8206		Multiple Completion	CASING TEST AND CEME	NT JOB			
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TYPE OR PRINT NAME Robert Gilbert E-mail address: robert_gilbert@oxy.com TELFPHONE NO. 505/397-8206	APPROVED BY Hayw. WILLOC FIELD REPRESENTATIVE II/STATE DATE	TYPE OR PRINT NAME Robert Gilb	ert E-mail address:	robert_gilbert@oxy.com	TELEPHONE NO	505/397-8206		
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