

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

RECEIVED

SEP 30 2013

HOBBS

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-30295 ✓
5. Indicate Type of Lease STATE ☒ FEE ☐ ✓
6. State Oil & Gas Lease No. B-9613
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE QUEEN SAND UNIT ✓
8. Well Number 135 ✓
9. OGRID Number 004115
10. Pool name or Wildcat DOLLARHIDE QUEEN ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR = 3167'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ INJECTOR

2. Name of Operator
CHAPARRAL ENERGY, LLC. ✓

3. Address of Operator
701 CEDAR LAKE BLVD. OKC, OK 73114

4. Well Location
Unit Letter F : 2100 feet from the NORTH line and 1630 feet from the WEST line
Section 32 Township 24S Range 38E NMPM LEA County NM

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: BRADENHEAD TEST ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/17/2013 - WELL FAILED BRADENHEAD TEST.

Expired TA
LRS 9/20/13.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lindsay Reames TITLE ENGINEERING TECH II DATE 9.30.2013

Type or print name LINDSAY REAMES E-mail address: lindsay.reames@chaparralenergy.com PHONE: 405.426.4549

For State Use Only

APPROVED BY: [Signature] TITLE Dist. MGR DATE 9.30.2013

Conditions of Approval (if any):

SEP 30 2013

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name: CHAPARRAL ENERGY LLC	API Number: 30025302950000
Property Name: WEST DOLLAR HIDE QUEEN SAND UNIT	Well No.: 135

7. Surface Location

UL - Lot: 39	Section: 32	Township: 24S	Range: 38E	Feet from: 2100	N/S Line: FWL	Feet From: 1630	E/W Line: FWL	County: LEA
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Well Status:

Well Status: TA SUP.	SHUT-IN	PRODUCING TA SUP.	DATE: 9/17/2013
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A) Surf-Interm	(B) Interm(1)-Interm(2)	(C) Interm-Prod	(D) Prod Casing	(E) Tubing
Pressure	0				300
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	
Steady Flow	Y / N	Y / N	Y / N	Y / N	
Surges	Y / N	Y / N	Y / N	Y / N	
Down to nothing	Y / N	Y / N	Y / N	Y / N	
Gas or Oil	Y / N	Y / N	Y / N	Y / N	
Water	Y / N	Y / N	Y / N	Y / N	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks:

Water coming out of casing. Failed test 9/17/13

Mark Whitaker
Witnessed 9/17/2013;
"Notice of Violation" 9/19/2013;
SAD 9/30/2013.

Signature: William Dunlap	OIL CONSERVATION DIVISION
Printed name: WILLIAM DUNLAP	Entered into RBDMS
Title: Prod. Tech	Re-test
E-mail Address:	
Date: 9-17-13	Phone: 405-227-4298
Witness:	

KB: 3178.5

DF: 3177.5

GL: 3167

Chaparral Energy, L.L.C.

Well: West Dollarhide QSU ,135 ,4087.0'

Operator: CELLC

Location: 2100' FNL & 1630' FWL, Lea Co.,

Legal: Sec. 32-24S-38E

County: Lea, NM

LAT/Long: /

Size: 12-1/4

8-5/8" ,24 #,J @414 ,250 sx

May-03: Found csg leak @ 575'

Dumped Diamond Seal

TOC: Surface. Circ to 130 sx

Size: 7-7/8"

Packer@3482

CP: 3714- 3788

OPBTD: 3894'

TD: 3950

AD-1 pkr set w/15 pts

3633	-3636	Queen (1993)	
3640	-3664	Queen (1989)	3
3676	-3706	Queen (1989)	3
3711	-3712	Queen (1993)	
3712	-3714	Queen (1989)	3
3736	-3748	Sqzd (2001)	3
3758	-3766	Sqzd (2001)	
3772	-3782	Sqzd (2001)	3
3792	-3800	Sqzd (2001)	3

5-1/2" ,15.5 #,J @3950 ,1000sx

Dir:

Spud Date: 07/06/89

Drilling Finished: 07/11/89

Completion Date: 07/25/89

First Production:

TUBING #1:

Type	#Jts	Size	Wt#/f	Grade	Set@
IPC	112	2-3/8"	4.7		3478'

HISTORY:

7-18-1989 Completion. Perf Lower Queen 3736-48', 72-82', 3792-3800'; treat w/ 2400 gal 15% HCl NEFE. Perf Upper Queen from 3640-64', 3676-3706', 12-14'; treat w/ 3500 gal 15% HCl NEFE.

3-5-1991 CO & Acidize perf w/ 2500 gal 15% NEFE.

4-13-1993 Perf Add'l interval 3633-3636', 3711-3712', 3758-3766'. 30.holes. Acid w/ 1800 gal modified SWIC acid.

2-22-94 Press csg to 340# 15 min- held OK. PWOI

8-15-94 Press csg to 320# 15 min- held OK. PWOI

9-26-94 Press csg to 370# 15 min- held OK. PWOI

12-9-94 Press csg to 400# 15 min- held OK. PWOI

8-9-2001 Sqzd lower perf; Pmpd 20 sx cmt. Drill out cmt to 3714' & put well on inj.

8-20-2001 Injecting 112 BWPD @1500#

5-30-2003 Found csg leak @ 575'. Set pkr @ 525' & dumped 20 10 lb cans of Diamond Seal. 6-4-2006: Press csg to 580 psi & held for 30 min.

6-21-06 Test csg to 600#- held for 30+ min (test for TA wells)

NOTE: The Lease Status Report shows that has been active since we bought the Unit until June-09.

Input by: Traci

Approved by:

Last Update: 09/15/10