

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

OCD Hobbs

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side** **HOBBS OCD**

Type of Well  
 Oil Well    Gas Well    Other WIW  
 Name of Operator  
 Occidental Permian Ltd. Attn: Mark Stephens, Rm. 28.121

SEP 27 2013

RECEIVED

1a. Address  
 P.O. Box 4294, Houston, TX 77210-4294

3b. Phone No. (include area code)  
 (713) 366-5158

1. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 2470 1600  
 2457 FSL x 1598' FEL, Letter J, Sec. 30, T-18-S, R-38-E

5. Lease Serial No.  
 LC-032233(A)  
 6. If Indian, Allottee or Tribe Name  
 7. If Unit or CA/Agreement, Name and/or No.  
 NM 70997 B  
 8. Well Name and No.  
 North Hobbs G/SA No. 332  
 Unit  
 9. API Well No.  
 30-025-28954  
 10. Field and Pool, or Exploratory Area  
 Hobbs; Grayburg-San Andres  
 11. County or Parish, State  
 Lea Co. NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Add new</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>perfs &amp; acidize</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Add perfs x acid treat as follows:

- 1) Clean out well to 4323'
- 2) Set CIBP @ 4246' and CICR @ 4238'
- 3) Pressure test, P00H with packer x workstring
- 4) Perf at 4214'-21' & 4225'-40'
- 5) RIH with treating packer x set @ 4176'
- 6) Acid treat perfs w/1100 gal. 15% NEFE HCL
- 7) RBIH w/injection equipment, run MIT, and put well back on injection

Note: Original 3160-5 (copy attached) was rejected due to proposed procedure having been filed with the NMOCD

**SUBJECT TO LIKE APPROVAL BY STATE**

**SEE ATTACHED FOR CONDITIONS OF APPROVAL**



**PMX-202**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed) Mark Stephens Title Regulatory Compliance Analyst  
 Date 9/20/13

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1712, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**OCT 01 2013**

**North Hobbs G/SA No. 332 Unit  
30-025-28954  
Occidental Permian Ltd.  
Sundry dated 9/24/2013  
Conditions of Approval**

**Notify BLM at 575-393-3612 a minimum of 24 hours prior running MIT Test and Chart.**

- 1. Surface disturbance beyond the originally approved pad shall have prior approval.**
- 2. Operator to have H2S monitoring equipment on location.**
- 3. A minimum of a 2000 (2M) BOP to be used.**
- 4. All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.**
- 5. Subsequent sundry required detailing work done and completion report for zone. Operator to include well bore schematic of current well condition when work is complete.**

**EGF 092413**

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