District II 811 S. First St., A	Dr.; Hobb Artesia, N		88240 0 S I	овв s о fp 2 6	CD nergy, ^N 2013	State of New Minerals & N	Mexico Natural Resourc	ces			Form C-104 Revised August 1, 2011
D:						l Conservation 20 South St. Santa Fe, N. OWABLE		Submit	one co	_	opriate District Office AMENDED REPORT
1220 S. St. Franc	cis Dr., Sa I.	anta Fe,	NM 875	RECE! 505 FST EQ	D ALL	Santa Fe, NI	M 87505 AND AUTHO	RIZATION	тот	_	
Operator n	ame and	d Addr	, 		KALL	OVADLE	AND ACTIO	² OGRID Nun			
Mewbourne Oil Company PO Box 5270 Hobbs, NM 88241								³ Reason for Filing Code/ Effective Date 10,000 Test Allowable / 09/19/13			
⁴ API Numbe 30 - 025 - 40		/	⁵ Pool Name Jennings; Upper Bone Spring Shale					⁶ Pool Code 97838			
39260	10		⁸ Property Name Red Hills West 22 CN Fed Com					9 Well Nu 1H			er
II. 10 Sur	rface I Section			Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/\	Vest line	County
С	22 ttom E	26S	_	32E	Lot Idii	150	North	2310	West		Lea
UL or lot no.	Section	n Tow	nship	Range	Lot Idn		North/South line	,		Vest line	County
N 12 Lse Code	22 13 Prod	26S Jucing M		l	onnection	340 15 C-129 Pern	South	2279 C-129 Effective	West Date	¹⁷ C-1	Lea 29 Expiration Date
F F	• • • • • • • • • • • • • • • • • • • •	Flowing		09/1	9/13			h			
III. Oil a	ter	is Ira	nspor	ters		¹⁹ Transpor and Ad	· ·				²⁰ O/G/W
35246		and Address Shell Trading US Co. PO Box 4604									0
		Houston, TX 77210									
298751		Regency Energy 301 Commerce Street Ste 700									G
	Ft. Worth, TX 76102										
					4 ·						
				- TE	ST A	LLOWA	BLE	·			
100			D (1	(PIRE	<u> 5ep</u>	+ 31,21	213		<i>11</i> 25 2 2 2	
IV. Well 21 Spud Da	ite	22	Ready	Date /	L	²³ TD	²⁴ PBTD	²⁵ Perforat			²⁶ DHC, MC
07/11/13			09/19/		g & Tubir	615' MD	13467' MD 29 Depth S	9350' - 13	467'	30 Sacl	NA ss Cement
			1		5 66 1 4 5 11		655'		550		
²⁷ Ho	ole Size			Casin	13 3/8"	ig Gize					550
²⁷ Ho	ole Size			Casin	13 3/8"1 9 5/8"				· · · · ·		2200
²⁷ He	ole Size			Casin		ig Size	655'			2	
²⁷ He	ole Size 7 ½" 2 ¼"			Casin	9 5/8"	g Size	655' 4405'			2	2200
27 Hc 17 12 8	7 ½" 2 ¼" 3¼"		Delive		9 5/4"		655' 4405' 13595'	th 35 TJ	ng Pres		2200
27 Ho 17 12 8 V. Well 31 Date New	7 ½" 2 ¼" Test D		NA	ery Date	9 5/k" 5 1/2"	Γest Date	655' 4405' 13595'	th 35 Ti	og. Pres		2200 2150 36 Csg. Pressure
27 Hc 17 12 8 V. Well 31 Date New	7 ½" 2 ¼" Test D			ery Date	9 5/k" 5 1/2"		655' 4405' 13595'	th 35 Tk	og. Pres		2200
27 Ho 17 12 8 V. Well 31 Date New NA 37 Choke S	Test D Oil ize	Data 32 Gas	NA 38 Oil	ery Date	9 5%" 5 ½" 33 7	Fest Date Water Division have	655' 4405' 13595'	th 35 Ti		sure	2200 2150 36 Csg. Pressure 41 Test Method
27 Ho 17 12 8 V. Well 31 Date New NA 37 Choke S	Test D Oil ize tify that	Data 32 Gas the rule	NA 38 Oil es of the he info	ery Date I e Oil Consermation g	9 5%" 5 ½" 33 7 34 Servation I iven above	Fest Date Water Division have a is true and	655' 4405' 13595' 34 Test Leng			sure	2200 2150 36 Csg. Pressure 41 Test Method
V. Well 31 Date New NA 37 Choke St 42 I hereby cerbeen complied complete to th Signature:	Test D Oil ize tify that I with an e best of	Data 32 Gas the rule	NA 38 Oil es of the he info	ery Date I e Oil Consermation g	9 5%" 5 ½" 33 7 34 Servation I iven above	Water Division have e is true and	655' 4405' 13595' 34 Test Leng 40 Gas		VATION	sure DIVISIO	2200 2150 36 Csg. Pressure 41 Test Method
V. Well 31 Date New NA 37 Choke Si 42 I hereby cerbeen complied complete to the Signature: Printed name: Jackie Lathan	Test D Oil ize tify that I with an e best of	Data 32 Gas the rule	NA 38 Oil es of the he info	ery Date I e Oil Consermation g	9 5%" 5 ½" 33 7 34 Servation I iven above	Water Division have e is true and	655' 4405' 13595' 34 Test Leng 40 Gas Approved by:		VATION	sure	2200 2150 36 Csg. Pressure 41 Test Method
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