

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM
87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-35172

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Lord Baltimore 20

8. Well Number

1

9. OGRID Number

5898

10. Pool name or Wildcat

Shoe Bar; Wolfcamp, West

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

DAVID H. ARRINGTON OIL AND GAS

3. Address of Operator

P.O. BOX 2071
MIDLAND, TX 79702

4. Well Location

Unit Letter K : 2306 feet from the S line and 340 feet from the W line

Section 20 Township 16S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4020 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐

P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of
proposed completion or recompletion.

1) CIBP @ 10,800' with 35' cement

2) 25 sx cmt 8,000'-7,800'

3) Cut & pull 5 1/2 csg @ 7,400' - 35 sx cmt across stub. ~~WOC & TAG~~ cap w/ 50' cmt inside stub & WOC-TAG @ 7325'

4) 40 sx cmt 4,815-4,715' TAG, 40 sx cmt 2,850-2,700'

5) 45 sx cmt 545-445' TAG ~~OK~~ ~~OK~~

6) 20 sx cmt to surface, install D.H.M.

Note: closed loop system will be used and all fluids to a licensed facility. Gel brine between all plugs.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE ENGINEERING TECH

DATE 09/27/2013

Type or print name DEBBIE WHITING

E-mail address: DEBBIE.WHITING@ARRINGTONPHONE: (505) 682-6685

For State Use Only

APPROVED BY

TITLE DIST. MGR

DATE 10-2-2013

Conditions of Approval (if any):

OIL CONSERVATION DIVISION - Hobbs office Must Be Notified
24 hours prior to the beginning of Plugging Operations.

OCT 03 2013

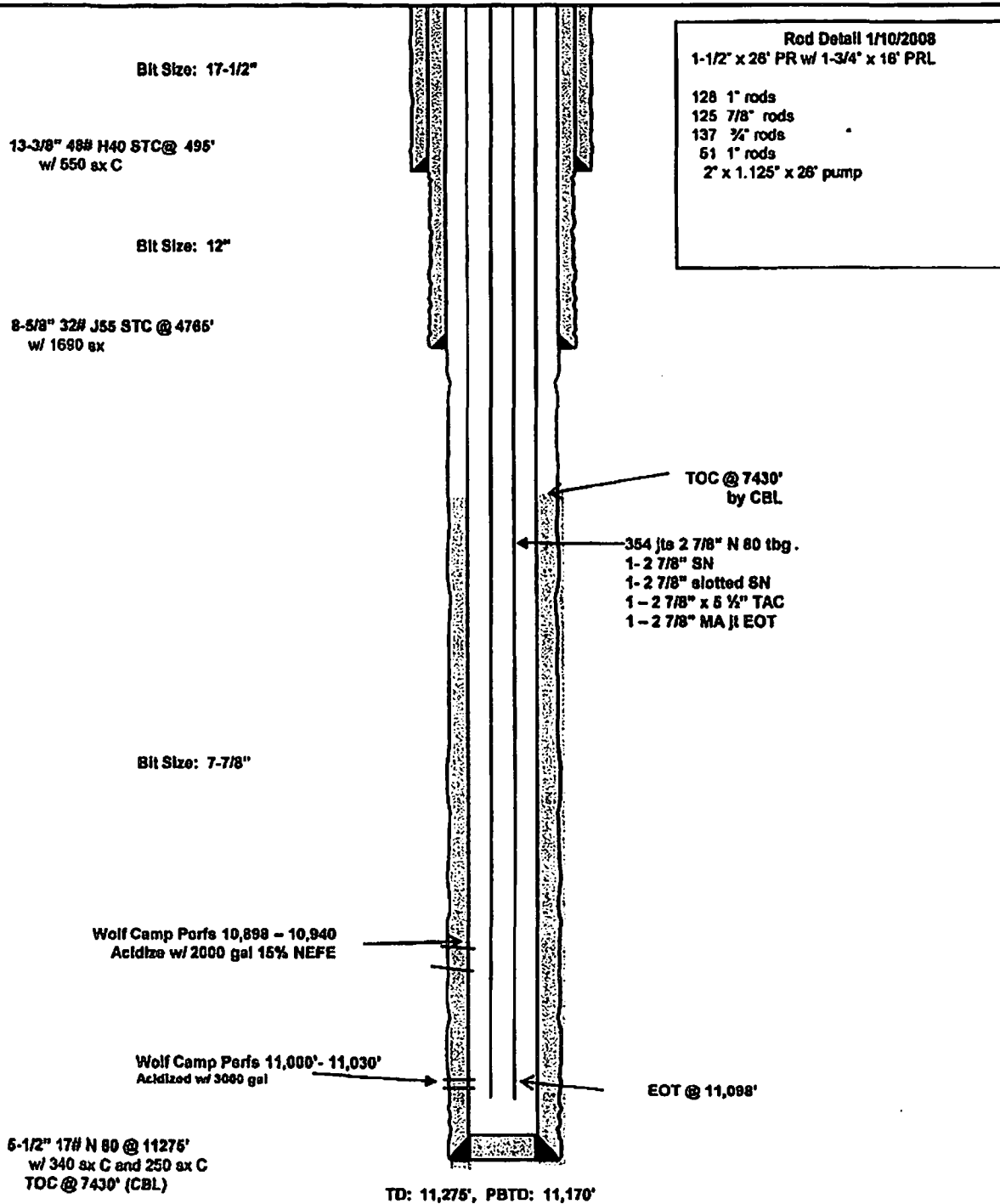
1440' FSL
1460' FWL
S-20
T18S
R36E

Lord Baltimore 1
Wolfcamp
Lea County, New Mexico
Existing Wellbore

API: 30-025-35172

KB: 4037'
GL: 4020'

Spud: 03/08/01
Rig Rel: 05/08/01



1440' FSL
1460' FWL
S-20
T16S
R36E

Lord Baltimore 1
Wolfcamp
Lea County, New Mexico
After Plug and Abandon Wellbore
API: 30-025-35172

KB: 4037'
GL: 4020'

Spud: 03/08/01
Rig Rel: 05/08/01

