

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
LC 054687

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3a. Address
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

3b. Phone No. (include area code)
405-552-4615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 640' FWL; SEC 15-117S-R32E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Lynx Federal #7

9. API Well No.
30-025-00559

10. Field and Pool or Exploratory Area
MALJAMAR; GRAYBURG-SAN ANDRES

11. Country or Parish, State
Lea, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 8/5/13-MIRU plugging rig.
- POOH w/2-3/8" production tubing and Baker AD-1 packer at 3,598'.
- Set CIBP @ 3,580'. Tagged CIBP @ 3,577'. Circulate hole w/9.5# mud.
- Spot 50 sx CI C cmt on top of CIBP.
- Perfed sqz hole @ 2,070'. Sqzd 100 sx CI C cmt. Tagged TOC @ 1,886'. (Base salt @ 2,020')
- Perfed sqz hole @ 1,105'. Unable to circulate. Spot 55 sx CI C cmt @ 1,155'. Tagged TOC @ 902'. (8-5/8" shoe @ 1,055'. Salt top @ 1,005')
- Spot 25 sx CI C cmt from 156' to surface. Top out w/5 sx.
- Cut wellhead off and set dry hole marker. Wellbore plugged & abandoned 8/15/13.

HOBS OGD

OCT 02 2013

RECEIVED

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

RECLAMATION
DUE 2-11-14

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Ronnie Slack

Title Operations Technician

Signature *Ronnie Slack*

Date 9-10-13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Accepted*
for Record *James A. Ennos*

Title SEPS

Date 9.24-13

Office CFO

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OCT 03 2013

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: LYNX FEDERAL 7		Field: MALJAMAR	
Location: 1980' FSL & 640' FWL; SEC 15-T17S-R32E		County: LEA	State: NM
Elevation: 4035' GL		Spud Date: 3/10/52	Compl Date: 4/27/52
API#: 30-025-00559	Prepared by: Ronnie Slack	Date: 9/10/13	Rev:

ACTUAL PLUG & ABANDONMENT

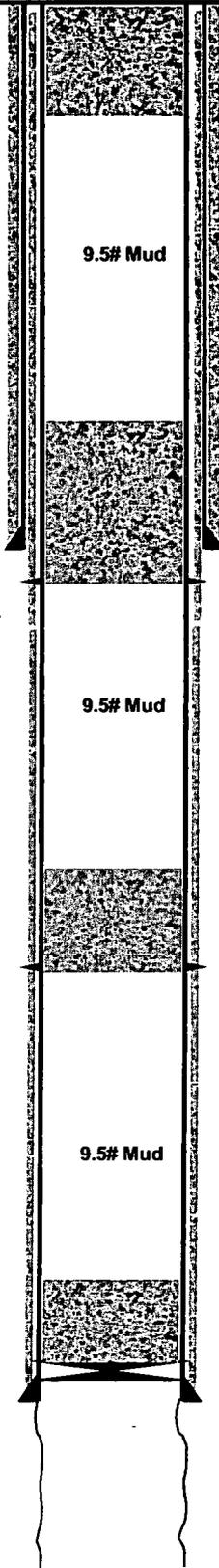
T. ANHY	945
T SALT	1005
B SALT	2020
T 7 RIVERS	3139

Hole Size-?
8-5/8", @ 1,055'
 Cmt'd w/100 sx

6/6/85 - pumped 250 sx CI H braden sqz.
 Ran tracer from surface to 1,150'.

7-5/8" Hole Size-?
7", 20#-?, casing @ 3,630'

Intent sundry to cmt 7", 20#, csg w/100 sx.
 Subsequent did not show cmt volume pumped
 ETOC @ 985' (assuming 100 sx, 1.32 cu ft/sx in 7-5/8").



Actual:
 1. Spot 25 sx from 156' to surf. Top off w/5 sx.
 2. Cut wellhead off, set dry hole marker.
 3. Plugged & Abandoned 8/15/13.

Actual:
 1. Perf sqz hole @ 1,105'. Unable to circ.
 2. Spot 55 sx cmt @ 1,155'.
 3. Tagged TOC @ 902' (8/10/13)

Actual:
 1. Perf sqz hole @ 2,070'. Sqzd 100 sx cmt.
 2. Tagged TOC @ 1,886'. (8/10/13)

Actual:
 1. Set CIBP @ 3,580'. Tagged CIBP @ 3,577'
 2. Spot 50 sx cmt on top of CIBP. (8/8/13)

6-1/8" Open Hole
 MALJAMAR; GRAYBURG-SAN ANDRES

4,000' TD