

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCD Hobbs  
HOBBES OCD

OCT 02 2013

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DC ENERGY, LLC.

3a. Address c/o Mike Pippin LLC

3104 N. Sullivan, Farmington, NM 87401

3b. Phone No. (include area code)

505-327-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1880' FWL Unit N

Sec. 33, T25S, R37E

5. Lease Serial No.

NMLC 054667

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

GREGORY A #7

3

30-025-11867

10. Field and Pool, or Exploratory Area

Queen SWD

AND

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other P&A
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DC ENERGY has P&Aed this well as follows: MIRUSU on 6/28/13. TOH w/all production equipment. W/tbg @ 3047', pumped 52 sx cmt. WOC. Tagged cmt @ 2461'. Perfed SQ holes @ 795'. W/PKR @ 543' pumped 42 sx cmt. WOC. Tagged cmt @ 543'. Perfed SQ holes @ 377'. Pumped 25 sx cmt down csg & circ to surface. Cut off csg below surface csg flange. Top off csgs w/cmt. Released rig on 7/1/13. Install P&A marker with cmt to comply with government specs. RD move off location, cut off anchors & restore location. Marlen Deaton was the BLM inspector on location. See the attached final WBD.

RECLAMATION

DUE 12-28-13

Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Mike Pippin mike@pippinllc.com

Signature

*Mike Pippin*

Title

Petroleum Engineer (Agent)

Date

August 26, 2013

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCT 03 2013

# GREGORY A #7

Actual P&A  
Queen

(N) Section 33, T-25-S, R-37-E, Lea County, NM

Spud: 8/14/61

Elevation: 2979' GL

e12-1/4" hole

Top Salt @ 745'

Yates @ 2530'

7 Rivers @ 2745'

Queen @ 3113'

e7-7/8" hole

TD 3299'

8-5/8" 24# Casing @ 327'  
Cmt w/300 sx  
TOC @ Surface - Calc @ 75% Eff.

TOC Between 3-1/2" & 5-1/2"  
Calc @ 179'

**PLUG #3: 377'-Surface.** Perf SQ holes  
@ 377' & SQ w/25 sx cmt & circ to  
surface.

2/15/04: Discovered csg leak in 5-1/2"  
@ 1040'. Sq 4 times w/total 1000 sx  
cmt. Unsuccessful.

**PLUG #2: 795'-543'.** Perf SQ holes  
@ 795' & SQ w/42 sx cmt.

TOC 5-1/2" @ 1757' - Calc @ 75% Eff.

2/20/04: Set 3-1/2" 9.3# J-55 csg  
@ 2700' & cmted w/150 sx cmt.  
TOC Calc @ 179'

**PLUG #1: 3047'-2461' w/52 sx cmt.**

Queen Perfs:  
3115'-3213'

5-1/2" 14# Casing @ 3289'  
Cmt with 300 sx

