

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised August 1, 2011

**HOBBS OCD**  
**MAY 22 2013**

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

1. WELL API NO.  
30-025-40463
2. Type of Lease  
 STATE  FEE  FED/INDIAN
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: **RECEIVED**
- COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)
- C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
CENTRAL VACUUM UNIT
6. Well Number:  
258

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
CHEVRON U.S.A. INC.

9. OGRID 4323

10. Address of Operator  
15 SMITH ROAD  
MIDLAND, TEXAS 79705

11. Pool name or Wildcat  
VACUUM GRAYBURG SAN ANDRES

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	36	17-S	34-E		1005	NORTH	185	EAST	LEA
BH:										

13. Date Spudded 12-06-2012
14. Date T.D. Reached 12-20-2012
15. Date Rig Released 02-20-2013
16. Date Completed (Ready to Produce) 02/07/2013
17. Elevations (DF and RKB, RT, GR, etc.) 3991' GR

18. Total Measured Depth of Well' 5100'
19. Plug Back Measured Depth 5020'
20. Was Directional Survey Made? yes
21. Type Electric and Other Logs Run GR/CBL/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
GRAYBURG SAN ANDRES 4773-5000'

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5#	1515'	17.5	1200 SX	
9.625	36#	3217'	12.25	862 SX	
7	23#	5091'	8.75	800 SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4677'	

26. Perforation record (interval, size, and number)  
4773-4784,4790-4798,4798-4818,4818-4838,4838-4858,4906-4920,4920-4940,  
4940-4960,4960-4980,4980-5000

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4773-5000	ACIDIZE W/30,000 GALS 15% NEFE

**PRODUCTION**

28. Date First Production 03-20-2013

Production Method (Flowing, gas lift, pumping - Size and type pump) INJECTING

Well Status (Prod. or Shut-in) INJECTING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
04-11-2013	24 HRS					967 BWPD @	1500 psi

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD

30. Test Witnessed By

31. List Attachments  
SURVEY

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Denise Pinkerton* Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 05-20 -2013

E-mail Address leakejd@chevron.com

*ELG 10-7-2013*

**OCT 07 2013**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1518	T. Canyon	T. Ojo Alamo
T. Salt	1642	T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates	2792	T. Miss	T. Pictured Cliffs
T. 7 Rivers	3122	T. Devonian	T. Cliff House
T. Queen	3398	T. Silurian	T. Menefee
T. Grayburg	4042	T. Montoya	T. Point Lookout
T. San Andres	4382	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1518		SAND, RED BEDS, ANHYDRITE SALT, ANHYDRITE SAND, ANHYDRITE DOLOMITE, ANHYDRITE, SAND DOLOMITE				
1518	1642						
1642	2792						
2792	3122						
3122	3698						
4042	TD						