

Submit to appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105

Revised August 1, 2011

HOBBS OCD

AUG 26 2013

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

- WELL API NO.
30-025-40864
- Type of Lease
 STATE FEE FED/INDIAN
- State Oil & Gas Lease No.
VB-1859/L-5167

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Action BTI State Com

6. Well Number:
1H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Yates Petroleum Corporation

9. OGRID
025575

10. Address of Operator
105 South Fourth Street, Artesia, NM 88210

11. Pool name or Wildcat
Triple X; Bone Spring, West

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	16	24S	33E		200	North	825	West	Lea
BH:	M	16	24S	33E		330 4955	South N	636 689	West	Lea

13. Date Spudded
RH 5/3/13
RT 5/26/13

14. Date T.D. Reached
6/23/13

15. Date Rig Released
6/26/13

16. Date Completed (Ready to Produce)
8/11/13

17. Elevations (DF and RKB, RT, GR, etc.)
3603' GR 3624' KB

18. Total Measured Depth of Well
15,763'

19. Plug Back Measured Depth
15,658'

20. Was Directional Survey Made?
Yes (Attached)

21. Type Electric and Other Logs Run
CNL, HDIL, CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
11,629'-15,654' Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'	26"	108 sx redi-mix to surface	
13-3/8"	48#	1295'	17-1/2"	830 sx (circ)	
9-5/8"	36#, 40#	5155'	12-1/4"	1360 sx (circ)	
5-1/2"	17#	15,705'	8-1/2"	2180 sx (TOC 4432' CBL)	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
11,629'-15,654' (432)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED
 11,629'-15,654' | Acidized with 67,600g 15% HCL acid and frac with a total of 3,277,548# 30/50 Interprop sand.

PRODUCTION

28. Date First Production
8/12/13

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/18/13	24	19/64"		183	151	1300	NA

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
NA	1300 psi		183	151	1300	NA

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
J. Fitzer

31. List Attachments
Logs, Deviation and Directional Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Tina Huerta* Printed Name Tina Huerta Title Regulatory Reporting Supervisor Date August 22, 2013

E-mail Address: tinah@yatespetroleum.com

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OCT 07 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Canyon		
T. Salt	1730'		T. Strawn		
B. Salt	4910'		T. Atoka		
T. Yates			T. Miss		
T. 7 Rivers			T. Devonian		
T. Queen			T. Silurian		
T. Grayburg			T. Montoya		
T. San Andres			T. Simpson		
T. Glorieta			T. McKee		
T. Paddock			T. Ellenburger		
T. Blinebry			T. Gr. Wash		
T. Tubb			T. Delaware Sand		
T. Drinkard			T. Bone Spring	9090'	
T. Abo			T. Rustler	1210'	
T. Wolfcamp			T. Bell Canyon	5194'	
T. Penn			T. Cherry Canyon	6114'	
T. Cisco			T. Brushy Canyon	7912'	
			T. Ojo Alamo		
			T. Kirtland		
			T. Fruitland		
			T. Pictured Cliffs		
			T. Cliff House		
			T. Menefee		
			T. Point Lookout		
			T. Mancos		
			T. Gallup		
			Base Greenhorn		
			T. Dakota		
			T. Morrison		
			T. Todilto		
			T. Entrada		
			T. Wingate		
			T. Chinle		
			T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology