

HOBBS OCD

District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 511 S. First St., Aztec, NM 87410
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-104
 Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA INC. P.O. Box 50250 Midland, TX 79710		² OGRID Number 16696
⁴ API Number 30-075-41083		³ Reason for Filing Code/ Effective Date Temp. Allowable, 1/3/13
⁵ Pool Name W. Heat Bone Springs	⁶ Pool Code 96672	⁷ Well Number 1H
⁸ Property Code 37167	⁹ Property Name Madena 35 Federal	

II. Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	35	26S	34E		400	North	325	West	Lea
¹¹ Bottom Hole Location PB - 360 North 859 East									
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	35	26S	34E		368	North	325	East	Lea
¹² Use Code F	¹³ Producing Method F	¹⁴ Gas Connection 9/6/13	¹⁵ C-129 Permit Number 4731	¹⁶ C-129 Issue Date 9/6/13	¹⁷ C-129 Expiration Date 10/31/13				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/GW
239284	Occidental Energy Transportation LLC	O
	Regency Field Services LLC	G
TEST ALLOWABLE EXPIRES OCT 31, 2013		

IV. Well Completion Data

²¹ Spud Date 5/22/13	²² Ready Date 9/3/13	²³ TD 1630'	²⁴ PBD 1630'	²⁵ Perforations 12591-16272	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8"	990'	1090		
12 1/4"	9 5/8"	5370'	1820		
7 7/8"	5 1/2"	16379'	1920		
	2 7/8"	11160'			

V. Well Test Data

³¹ Date New Oil 9/8/13	³² Gas Delivery Date 9/6/13	³³ Test Date 9/10/13	³⁴ Test Length 24	³⁵ Fbg. Pressure 2550	³⁶ Csg. Pressure
³⁷ Choke Size 14/64	³⁸ Oil 255	³⁹ Water 1359	⁴⁰ Gas 130	⁴¹ Test Method Flow	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
Signature: <i>David Stewart</i>			OIL CONSERVATION DIVISION		
Printed name: David Stewart			Approved by: <i>[Signature]</i>		
Title: Sr. Regulatory Advisor			Title: Petroleum Engineer		
E-mail Address: david_stewart@oxy.com			Approval Date: OCT 07 2013		
Date: 9/11/13			Phone: 432-685-5717		

OCT 07 2013

[Handwritten signature]

OCT 02 2013

Form C-104
Revised August 1, 2011

This well has been placed in the pool designated below.
If you do not concur notify the Hobbs OCD Geologist.

State of New Mexico
Energy, Minerals & Natural Resources

Conservation Division

Francis Dr.

RECEIVED

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR

AUTHORIZATION TO TRANSPORT

Operator name and Address OXY USA Inc. P.O. Box 50250 Midland, TX 79710		GRID Number 16694
Reason for Filing Code/ Effective Date NW, AO, AG		
API Number 30-025-41083	Pool Name W: Cat Bone Springs	Pool Code 96672
Property Code 35787	Property Name Madera 35 Federal	Well Number 14

II. Surface Location

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	35	26S	34E		400	North	325	West	Lea

Bottom Hole Location PB -

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	35	26S	34E		368	North	325	East	Lea

Use Code F	Producing Method F	Gas Connection 9/6/13	C-129 Permit Number 495185	C-129 Expiration Date
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III. Oil and Gas Transporters

Transporter O/G/W	Transporter Name and Address	O/G/W
239284	Occidental Energy Transportation LLC	O
	Regency Field Services LLC	G

IV. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC, MC
5/22/13	9/3/13	1630' 12591-16379'	1630' 12591-16379'	12591-16379'	
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		
17 1/2"	13 3/8"	990'	1090		
12 1/4"	9 5/8"	5370'	1820		
7 7/8"	5 1/2"	16379'	1920		
	2 7/8"	11160'			

V. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
9/8/13	9/6/13	9/10/13	24	2850	
Choke Size	Oil	Water	Gas	Test Method	
14/64	2885	1359	136	Flow	

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Title:

E-mail Address:

Date:

Phone:

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Petroleum Engineer

OCT 07 2013

David Stewart

Sr. Regulatory Advisor

david_stewart@oxy.com

9/6/13

432-685-5717

dm